	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELL& TESIA Do not use this form for proposals to drill or to re-enter an				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM02862		
SUNDR							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<ol> <li>If Unit or CA/Agreement, Name and/or No. 891000303J</li> </ol>			
L. Type of Well Gas Well G Other				8. Well Name and No. POKER LAKE UNIT CVX JV PC 003H			
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-36830-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		:)	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec.	T., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 28 T24S R30E SESE 350FSL 850FEL 32.182478 N Lat, 103.880324 W Lon					EDDY COUNT	Y, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATI	ENATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ΤΥΡΕ Ο	F ACTION			
□ Notice of Intent	C Acidize	🗖 Dec	epen	Product	luction (Start/Resume) 🔲 Water Shut-Of		
	Alter Casing	🖸 Fra	eture Treat	🗖 Reclam	ation	UWell Integrity	
🛛 Subsequent Report	Casing Repair		w Construction	🗖 Recom		Other Venting and/or Fla	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		-		rarily Abandon Disposal	ng	
Attach the Bond under which the w following completion of the involv	onally or recomplete horizontally, g vork will be performed or provide the ed operations. If the operation resu Abandonment Notices shall be filed	tive subsurface he Bond No. o ults in a multip	locations and measure n file with BLM/BL le completion or rec	ured and true ve A. Required su ompletion in a f	ertical depths of all perti- bsequent reports shall be new interval, a Form 316	nent markers and zones. Filed within 30 days 50-4 shall be filed once	
BOPCO, LP respectfully sub October through December,	omits this sundry notice to re 2015 at the referenced loca	port the volution.	ume flared for 90	)-days from		, \	
Well producing to this battery are as follows: POKER LAKE UNIT CVX JV PC 003H / 300153683000S1 POKER LAKE UNIT CVX JV BS 001H / 300153703100S1 POKER LAKE UNIT CVX JV BS 004H / 300153831900S1 POKER LAKE UNIT CVX JV BS 012H / 300154015600S1				l	NM OIL CONSI Artesia dis	ERVATION	
Intermittent flaring was necessary due to restricted pipeline capac			· ~ ~ 2/	29/14	MAR 14	2016	
Total of 28997 MCF was flared.			ccepted for NMOC	r record	RECEIV	ED ·	
14. I hereby certify that the foregoing	Electronic Submission #32 For BC	DPCOLP. s	Int to the Carlsba	d	- / ]	iO	
Co Name(Printed/Typed) TRACIE	ommitted to AFMSS for proces	ising by PRI		•	ANSINTED ED	- AFOODD /	
					CCEPTED IO	HARELORDI/	
Name (Trineur Typer) TACIL			Date 01/22/2	016	44		
	e Submission)				ahi/ rrn 19	່ງດ143 I // L7	
	c Submission) THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE	SE/ FEB 1	2015 ////	
Signature (Electronic		R FEDERA	Title	OFFICE	ALIBEALL OF LAND	AACT GEBAGENT	
	THIS SPACE FOR	iot warrant or		OFFICE	UREALL OF LAND	ALCO GEALENT	

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## Additional data for EC transaction #329545 that would not fit on the form

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32. Additional remarks, continued

October - 2472 MCF November - 10667 MCF December - 15858 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.