

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM33437A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ROCHE FEDERAL 4

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: SHEILA A FISHER

EMail: Sheila.Fisher@dvn.com

9. API Well No.

30-015-26245-00-S1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 575-748-1829

10. Field and Pool, or Exploratory
N SHUGART

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T18S R31E NESE 2150FSL 660FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. This well is producing from the N Shugart Bone Springs.

2. Water produced is approximately 0 BWPD.

3. There is one 250bbl tank on location.

4. Water will be trucked to the a) Sand Hills SWD 1 owned by Mesquite SWD, Inc. b) Exxon State 8 owned by Pyote Water Systems, LLC

a) API # 30-015-29104 and b) API # 30-015-22055.

5. a) SW4SE4, Sec 31, T17S, R30E

b) SW4SE4, Sec 15, T21S, R27E

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 18 2016

RECEIVED
SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOCDA
4/25/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334625 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2016 (16PP0751SE)

Name (Printed/Typed) SHEILA A FISHER

Title FIELD ADMIN SUPPORT

Signature

(Electronic Submission)

Date 03/24/2016

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 7 2016

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #334625 that would not fit on the form

32. Additional remarks, continued

- 6. a) SWD-1182-A
- b) SWD-180-0

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed in full

Site Name: Roche Fed 4

1. Name(s) of formation(s) producing water on the lease: N Shugart Bone Springs

2. Amount of water produced from all formations in barrels per day: 0bbl

4. How water is stored on lease: 1 250bbl produced water tanks located at the Roche Fed Battery

5. How water is moved to the disposal facility: Trucked

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc. b) Pyote Water Systems, LLC

B. Facility or well name/number: a) Sand Hills SWD 1 b) Exxon State 8

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by $\frac{1}{4}$ $\frac{1}{4}$ SW4SE4 Section 31 Township 17S Range 30E

D.2) Location by $\frac{1}{4}$ $\frac{1}{4}$ SW4SE4 Section 15 Township 21S Range 27E

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14