

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029548A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
GRAYBURG11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING INCORPORATED

Contact: ALEX BOLANOS

E-Mail: abolanos@linnenergy.com

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4352

Fx: 832-209-4338

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS REQUESTING TO FLARE APPROX 30 MCF/D FROM THE NMLC029548A FROM 8/1/14 UNTIL 10/30/14 TO EXPLORE GAS INJECTION/BLENDING.

THE WELLS CONTINUE AS FOLLOWS:

30-015-05218 CA RUSSELL #005 OIL
30-015-28809 CA RUSSELL #012 OIL
30-015-28756 CA RUSSELL #013 OIL
30-015-28799 CA RUSSELL #014 OIL
30-015-28757 CA RUSSELL #015 OIL
30-015-28867 CA RUSSELL #016 OIL
30-015-28835 CA RUSSELL #017 OIL

UPD 10/6/15
Accepted for record
NMOCD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****NM OIL CONSERVATION
ARTESIA DISTRICT**

OCT 05 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #276504 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0374SE)

Name (Printed/Typed) ALEX BOLANOS

Title AUTHORIZED SIGNATURE

Signature (Electronic Submission)

Date 11/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCHARLES NIMMER
Title PETROLEUM ENGINEER

Date 09/30/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #276504 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029548A	NMLC029548A	C A RUSSELL 5	30-015-05218-00-S1	Sec 18 T17S R31E SWNW 2200FNL 440FWL
NMLC029548A	NMLC029548A	C A RUSSELL 12	30-015-28809-00-S1	Sec 18 T17S R31E NENW 330FNL 2050FWL
NMLC029548A	NMLC029548A	C A RUSSELL 13	30-015-28756-00-S1	Sec 18 T17S R31E NWNW 330FNL 1050FWL
NMLC029548A	NMLC029548A	C A RUSSELL 14	30-015-28799-00-S1	Sec 18 T17S R31E SWNW 1330FNL 750FWL
NMLC029548A	NMLC029548A	C A RUSSELL 15	30-015-28757-00-S1	Sec 18 T17S R31E SENW 1500FNL 1950FWL
NMLC029548A	NMLC029548A	C A RUSSELL 16	30-015-28867-00-S1	Sec 18 T17S R31E NESW 2650FSL 1880FWL
NMLC029548A	NMLC029548A	C A RUSSELL 17	30-015-28835-00-S1	Sec 18 T17S R31E SWNW 2332FNL 330FWL

**C A Russell 5,12,13,14,15,16,17
Multiple Wells
Linn Operating Incorporated
September 30, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 093015