Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD-ARTERIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM99034		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM130256		
Type of Well     Gas Well □ Other					8. Well Name and No. JUNIPER BIP FEDERAL 12H		
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATION€-Mail: tinah@yatespetroleum.com					9. API Well No. 30-015-40754-00-\$1		
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory CEDAR CANYON			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 8 T24S R29E NENE 1296			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	re Treat Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construct		☐ Recomplete			
☐ Final Abandonment Notice		☐ Change Plans ☐ Plug an		☐ Temporarily Abandon			
·			☐ Water I		····		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re candonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multipl	locations and meas of file with BLM/BL e completion or rec	ured and true v A. Required su ompletion in a ding reclamatio	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
Yates Petroleum Corporation	is submitting the attache	d updated site	facility diagram	۱.	NMOCD		
		NCERVATI	ON				
NM OIL CONSERVATION  ARTESIA DISTRICT  Accepted for Record Purposes.							
	MAR 21 2016			Annual Call of Control of the Contro			
	MAR Z I			Approvai Boto:	Subject to Unsite	e Inspection.	
				Date: 3/11/16			
RECEIVED							
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission # For YATES PETR nmitted to AFMSS for proc	OLEUM CORP	ORÁTION, sent	to the Carlsb	ad		
Name (Printed/Typed) TINA HUERTA			Title REG REPORTING SUPERVISOR				
Signature (Electronic S	Submission)	Date 03/04/	Date 03/04/2016				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			,		-		
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Juniper BIP Federal Com #12H

1296' FNL & 587' FEL \* Sec 8 - T24S-R29E\* Unit A API - 30-015-40754 Eddy County, NM

## 다 함

Flare Line

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 3/11/16

[FWKO] = Free Water Knock Out

Valve Closed
 Valve Opened

Cas Melor S = Seperator

[FM] = Flaro Meter Mij = Water Pump

(CI) = Oil "Halibuitor" Meter Healer Treater

[O] = Oil "Haliburton" Melei

Sales Phase: Fank #20558

Valve I Tank Scaled Closed

Junper BIP #12H Flow line WELL LOCATION

Valve 4 Tank Scaled Closed Valve 3 Tank Open Valve 2 Tank Open Valve I Tank Open Tank #20558 Production Phase:

Valve 1 Tank Scaled Closed Fank #20559

Valve 4 Tank Sealed Closed Valve 3 Tank Sealed Closed Valve 2 Tank Open

Tank #20560 Valve 1 Tank Sealed Closed

Valve 4 Tank Scaled Closed Valve 3 Tank Open Valve 2 Tank Open

Valve 2 Tank Sealed Closed Valve 3 Tank Scaled Closed Valve 4 Tank Sealed Closed

Tank #20559 Valve I Tank Open

Valve 4 Tank Sealed Closed Valve 3 Tank Sealed Closed Valve 2 Tank Scaled Closed

Tank #20560 Valve I Tank Scaled Closed Valve 3 Tank Scaled Closed Valve 2 Tank Open

Valve 4 Tank Sealed Closed

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM