

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23118
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WS OIL AND GAS OPERATING, LLC		6. State Oil & Gas Lease No. B-8949-19
3. Address of Operator PO BOX 5375, Midland, TX 79704		7. Lease Name or Unit Agreement Name TURKEY TRACK SEC 3 UNIT
4. Well Location Unit Letter F : 1650 feet from the N line and 1650 feet from the W line Section 3 Township 19S Range 29E NMPM County EDDY		8. Well Number 020
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 036990
		10. Pool name or Wildcat Turkey Track 7 RVRS QU GB SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	RETURN TO PRODUCTION <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 28 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 2/22/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: NMOCD TITLE _____ DATE _____

Conditions of Approval (if any):

1/20/2016

MIRU RELIABLE RIG # 3. MOVED IN VAC TRUCK. UNSEATED PUMP. POOH WITH PUMP AND RODS. PUMP PITTED, RODS GOOD. ND WELLHEAD. NU BOP. TRIED TO PU TUBING. TUBING STUCK. MOVED OVER KILL TRUCK TO CIRCULATE FRESH WATER AROUND WELL TO DISSOLVE SALT RING. GOOD RESULTS, RD KILL TRUCK AND LAID DOWN 2-3/8" TUBING. TUBING FULL OF HOLES, PITTED AND ALMOST EATEN INTO. PU 3-7/8" USED BIT AND 4-1/2" CASING SCRAPER TO PBTD @ 2927'. POOH WITH BIT AND SCRAPER. PU AND RIH WITH 4-1/2" X 10.5# WEATHERFORD TYPE RBP. SET RBP @ 1995'. POOH WITH 10 STANDS. SWISDON.

1/21/2016

PU 4-1/2" X 10.5# X 2-3/8" BAKER TYPE AD-1 TENSION PACKER TO HUNT HOLE IN PRODUCTION CASING STRING. FOUND 2 DIFFERENT HOLES IN CASING. 1ST HOLE BETWEEN 1237' AND 1268'. 2ND HOLE BETWEEN 1458' AND 1488'. POOH WITH PACKER. WATER FLOW STOPPED AFTER SETTING RBP ABOVE PERF LAST NIGHT. RIH WITH RETRIEVING TOOL, LATCHED AND RELEASED RBP. MOVED RBP 75' BELOW QUEEN PERFS. POOH WITH RETRIEVING TOOL. PU UP 4-1/2" BAKER AD-1 PACKER TO 1986'. SET PACKER. RU AND RIH WITH SWAB, COULD NOT GET BELOW +/- 500'. RELEASED PACKER, PULLED UP TO CRIMPPED JT # 18 (CRIMP WHERE THE JOINT WAS SETTING IN SLIPS). REPLACED JOINT AND RIH TO 1986'. SET PACKER. MADE 6 SWAB RUNS RECOVERED 24 BBLS. COULD NOT LOWER FLUID LEVEL PAST 750'. SWISDON

1/22/2016

UNMEASUREABLE OVER NIGHT SHUT IN TUBING PRESSURE. FLUID LEVEL AT SURFACE. MADE 7 SWAB RUNS AND LOWERD FL TO 750'. RELEASED PACKER. POOH WITH PACKER. RIH WITH RETRIEVING TOOL. LATCHED RBP AND EQUALIZED WELL. WELL FLOWED BACK 10 BBLS FLUID. GRAYBURG PERFS FINALLY DIED DOWN. WATER FLOW IS COMING FROM GRAYBURG PERFS. POOH WITH RBP. RIH WITH MECHANICAL SET CIBP. SET PLUG 75' BELOW QUEEN PERFS. WATER FLOW STOPPED AFTER SETTING PLUG. POOH WITH SETTING TOOL. RIH WITH PRODUCTION TUBING BHA. SWISDOWE.

01/24/2016

LAND TUBING 2360.34'. ND BOP. NU WELLHEAD. PREP FOR RODS. RIH WITH PUMP AND RODS. TEST PUMP TO 500 PSI. CLAMPED OFF 4" OFF BOTTOM. CLEAN LOCATION. RDMO.

TBG

KB	6.00'	6.00'
74 JTS 2-3/8" J55 EUE 8RD BLUE BAND TUBING	2353.24'	2359.24'
2-3/8" STANDARD SEATING NIPPLE	1.10'	2360.34'
RODS		
1-1/4" X 16' POLISH ROD WITH 1-1/2" LINER.	10.00'	
8' X 3/4" PONY SUB	8.00'	
72 X 3/4" RODS	1800.00'	
20 X 7/8" RODS	500.00'	
2" X 1-1/2" X 12' RWBC HV PUMP	12.00'	