

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM101967

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ASPEN OIL, INC.

3a. Address
PO BOX 2674
HOBBS, NM 88241-2674

3b. Phone No. (include area code)
575-392-8401

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN B 11

9. API Well No.
30-015-23754

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 7, T17S, R29E Mer NMP NWSE 1780FSL 2080FEL

10. Field and Pool or Exploratory Area
EMPIRE; ATOKA

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 NEW OPERATOR (Aspen Oil, Inc.) is notifying you of a change of operator from OLD OPERATOR (Mewbourne Oil Company) to NEW OPERATOR on the above referenced lease (well) effective approval of the BLM and NMOC. NEW OPERATOR as the new Operator accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of the lease described.

Effective Date of DATE 1/1/2007

BLM BOND No: NM2765, LOC No. S061813 : Wells Fargo No: NZS 361827

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 08 2016

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Approved for record
NMOC

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Larry Barnett

Title President

Signature

Larry Barnett

Date

2-23-16

MAR 31 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-145
Permit 45614

Change of Operator

Previous Operator Information

OGRID: 14744
Name: MEWBOURNE OIL CO
Address: PO BOX 5270
Address: _____
City, State, Zip: HOBBS, NM 88241

New Operator Information

Effective Date: 1/1/2007

OGRID: 10701
Name: ASPEN OIL INC
Address: PO BOX 2674
Address: _____
City, State, Zip: HOBBS, NM 88241

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: Monty L. Whetstone
Printed Name: Monty L. Whetstone
Title: Vice-President Operations
Date: 1/29/07 Phone: (903) 561-2900

New Operator

Signature: Vicki Barnett
Printed Name: Vicki Barnett
Title: Secretary-Treasurer
Date: 1-29-07 Phone: 505-392-2277

From Operator MEWBOURNE OIL CO OGRID 14744

To Operator ASPEN OIL INC OGRID 10701

Wells Selected for Transfer, Permit 45614

Permit Status: DRAFT

OCD District: Artesia

Property Well	Lense Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/Tn]	Additional Bonding
25510 GRIFFIN B #011	F	1-7-17S-29E	J	30-015-23754	G	76375	EMPIRE; ATOKA (GAS)	11/06	0
301460 DANCER 32 STATE (TIN) #001	S	11-32-17S-28E	H	30-015-28863	G	96515	RED LAKE; MORROW	11/06	0

Total Additional bond

0

Aspen Oil, Inc.
March 31, 2016
Change of Operator
Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TASI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 033116