

UNITED STATES **Operator**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM010567

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM116440

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
PEGASUS 10 FEDERAL 12. Name of Operator
FASKEN OIL & RANCH LIMITEDContact: ADDISON LONG
E-Mail: addisonl@forl.com9. API Well No.
30-015-34714-00-S13a. Address
6101 HOLIDAY HILL ROAD
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-687-177710. Field and Pool, or Exploratory
INDIAN BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T21S R24E NWNW 710FNL 1160FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/15/2015

RU. Pumped 40 bfw w/ 3% KCl water containing CI-811 and clay stabilizer, put tubing on vacuum and RD pump truck. RU pump truck on casing, pumped 20 bfw w/ 3% KCl water containing CI-811 and clay stabilizer and put casing on vacuum. RD flow tree, NU D & L Meters 5K manual BOP, disengaged OSSD, joint 2-3/8" N80 tubing.

1/16-29/2015

MIRU. Notified NMOCD, Randy Dade w/ intent to recompletable Strawn via voicemail at 2:14 p.m. MST on 1-15-15 and notified BLM, Jim w/ intent to recompletable to Strawn at 2:16 p.m. MST on 1-15-15. Set 5-1/2" CIBP at 9680'. Pressure tested CIBP to 3000 psi on chart recorder f/ 6" when pressure

Accepted for record
NMOCD/RS
NM OIL CONSERVATION
ARTESIA DISTRICT

APR 21 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326890 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/22/2015 (16PP0027SE)

Name (Printed/Typed) ADDISON LONG

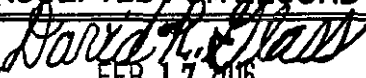
Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/21/2015

ACCEPTED FOR RECORD - SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and 1003, 1005, 1006, 1007, 1008, 1009, 1010, 1011, 1012, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #326890 that would not fit on the form

32. Additional remarks, continued

dropped to 0 psi in 2" and well went on slight vacuum. Notified Midland office, ND BOP, NU new BOP, POW w/ 297 joints 2-3/8" N80 tubing and LD 5-1/2" setting tool. RIW w/ 60 joints 2-3/8" tubing to 1960', kill string, left casing open to test tank on 14/64" positive choke and SDON. Note: Set to run new mechanical set CIBP on 1-21-15 a.m. Set CIBP at 9670', 10' above first CIBP at 9680'. Tested CIBP to 3000 psi f/ 30" on chart recorder with no loss of pressure. Mixed and spotted 25 sx class "H" neat cement on top of CIBP at 9670'. Tagged TOC @ 9462' FS, 208' cement on top of CIBP at 9670' FS. Spotted 500 gals 15% NEFE triple inhibited HCL acid from 8610' - 8097' FS. Perforated 8588' - 8595' FS, 2 JSPF, 15 holes, 0.40 EHD, 60 degree phasing. Note: Contacted BLM, Joe Salcedo at 2:45 p.m. MST on 1-22-15 w/ TOC and CIT results. Finished RIW w/ a total of 260 joints 2-3/8" N80 tubing, 5-1/2" packer to 8465' FS EOT, RU Basic Energy pump truck on casing, established reverse circulation w/ 2 bfw w/ 3% Kcl, CI-811, clay stabilizer and reversed 10 bbls into tubing. Installed 10' x 2-3/8" tubing sub, spaced out packer, set packer at 8460' FS (EOT 8565'), closed pipe rams and tested packer to 1500 psi f/ 15" with no loss of pressure. ND BOP, NU 5K flow tree, tested packer and flow tree to 1500 psi f/ 15" with no loss of pressure. RU pump truck on tubing, loaded tubing w/ 2 bfw w/ 3% Kcl, CI-811, clay stabilizer (FL 516' FS), pumped 12 bbls into formation at 1.2 bpm, 2850 psi, ISIP - 2600 psi, 5" - 2450 psi, 10" - 2400 psi, 15" - 2325 psi. MTP - 2900 psi, ATP - 2800 psi, MTR - 1.2 bpm, ATR - 0.75 bpm with TLTR ? 40 bbls. SWI for 20" while gang finished building riser to flow tree, opened well on 12/64" choke, 2150 psi and pressure bled to 0 psi in 4". Swabbed well. Pumped 1000 gals XL 15% gelled HCL acid, 1000 gals 15% gelled HCL acid w/ 35% CO2 and flushed well w/ 24 bbls 3% Kcl water containing CI-811, clay stabilizer w/ 35% CO2 and capped well w/ 5 bbls 3% Kcl water containing CI-811 and clay stabilizer. Swabbed well. RDPU, cleaned location and released all rental equipment.

04/21/2015

RU Capitan Wireline with 3000 psi lubricator and grease. Correlated depth with Gamma Ray CCL Log from 01/22/2015. Perforated Strawn Sands with 1-11/16" strip guns @ 8812'-8826', 1 JSPF (15 holes), 8953'-8957', 1 JSPF (5 holes) and 9059'-9067', 1 JSPF (9 holes). All shots fired and had no change in well. RDWL and RUSU. Swabbed well.