Submit One Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> OUL CONSERVATION	
INA OIL CONSERTATION	
Submit One Copy To Appropriate District State of New Mexico 2006	Form C-103
Office District I Energy, Minerals and Matural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-40786
811 S. First St., Artesia, NM 88210 OIL CONSERVATION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO Á DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name Lava Tube 27 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION CO LP	6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	Lost Tank; Wolfcamp
4. Well Location 4690	l'ar
Unit Letter_B_: <u>1015</u> feet from the <u>North</u> line and <u>1655</u> feet from the East line Section 34 Township 21S Range 31E NMPM County Eddy	
Section <u>34</u> Township <u>21S</u> Range <u>31E</u> NMPM County <u>Ed</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3492' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASINGMULTIPLE COMPLCASING/CEMEN	Т ЈОВ 🔲
OTHER: I Cartion is ready for OCD inspection after P&A	
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