Form 3160-5 (June 2015)

NMOCD

Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT	5, Lease Serial No. NMNM2364
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an bandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.

apandoned Well. Oc	6 7 01111 0 700-0 (A1 D)	, , , , , , , ,	ii pioposais	•					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well									
Oil Well Gas Well Other					8. Well Name and No. HURD #1				
2. Name of Operator READ & STEVENS, INC.					9. API Well No. 30-005-60112				
			include area code	?)	10. Field and Pool or Exploratory Area				
			0		BUFFALO VALLEY; PENN				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State				
SEC 12, T15S-R27E 990' FNL & 1661.5' FWL					CHAVES COUNTY, NM				
12. CHECK	THE APPROPRIATE BOX(E	ES) TO IND	ICATE NATURE	OF NOTI	CE, REPORT OR C	THER DATA			
TYPE OF SUBMISSION		TION							
✓ Notice of Intent	Acidize	en	=	duction (Start/Resume) Water Shut-Off					
	Alter Casing Casing Repair		uulic Fracturing Construction	=	lamation Well Integrity				
Subsequent Report	Change Plans	Construction Recomplete nd Abandon Temporarily Aband			Other				
Final Abandonment Notice	Convert to Injection	Plug			er Disposal				
the proposal is to deepen directionally the Bond under which the work will b completion of the involved operations completed. Final Abandonment Notice is ready for final inspection.)	e perfonned or provide the Bon If the operation results in a m	nd No, on fi ultiple com	le with BLM/BIA pletion or recomp	Required letion in a	subsequent reports a new interval, a Form	must be filed wit 1 3160-4 must be	hin 30 days following filed once testing ha	g as been	
Read & Stevens, Inc. is requesting	ng a Change of Operator for	the Hurd#	1 to:		•				
Read & Stevens, Inc. BLM Bond No. NMB001324					SEE ATTACHED FOR				
P. O. Box 1518 Roswell, NM 88202-1518				CONDITIONS OF APPROVAL					
	Read & S	Stevens, In Bank -Ros	ash Plugging Bo c., Principal well Depository		nt #0140101609				
Read & Stevens, Inc. accepts all	applicable terms, conditions	, stipulatio	ns, and restriction	ons conce	rning operations co	onducted on the	e leased land or por	rtion	
thereof, as described above.						NM OIL	CONSERVA	TION	
Accepted for re-	cord					AR [*]	TESIA DISTRICT		
NMOCD	COIG					М	AR 1 8 2016))	
14. I hereby certify that the foregoing is tru	se and correct Name (Printed)	(Tunad)			-		+	$-\!\!/\!\!/$	
Kelly Barajas	ac and correct. Name (171mea)	Турей	Production Title	n & Regula	atory Analyst	//_!	RECEIVED		
Signature / Basajas			Date		F/101/29	72018 ED			
	THE SPACE FO	R FEDE	RAL OR ST	ATE OF	ICE USE		// //		
Approved by			Title		MAR	2 2016 Date 1	Thall	$/\!\!/$	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		or		BUTOU OF Y SARLSBA	A.JOI. ANACA D FIELD OFF			
Title 18 U.S.C Section 1001 and Title 43 U any false, fictitious or fraudulent statement	J.S.C Section 1212, make it a c is or representations as to any n	rime for an	y person knowing	ly and will	fully to make to any	department or a	gency of the United S	States	

Read & Stevens, Inc. March 02, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 030216