

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. STATE
2. Name of Operator XTO ENERGY INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: PATTY R URIAS E-Mail: PATTY_URIAS@XTOENERGY.COM		7. If Unit or CA/Agreement, Name and/or No. NMNM94450X
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530	8. Well Name and No. AVALON UNIT 226
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T20S R28E SWNW 2310FNL 990FWL		9. API Well No. 30-015-24636-00-S1
		10. Field and Pool, or Exploratory AVALON
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AVALON DELAWARE CENTRAL TANK BATTERY

ASSOCIATED WELLS:

AVALON DELAWARE UNIT #226 S 30-015-24636 ✓  
AVALON DELAWARE UNIT #227 S 30-015-24710 ✓  
AVALON DELAWARE UNIT #239 S 30-015-42329 ✓  
AVALON DELAWARE UNIT #242 S 30-015-24637 ✓  
AVALON DELAWARE UNIT #243 S 30-015-24574 ✓  
AVALON DELAWARE UNIT #255 S 30-015-42330 ✓  
AVALON DELAWARE UNIT #258 S 30-015-24546 ✓  
AVALON DELAWARE UNIT #259 S 30-015-24487 ✓

Rejected. Today approval  
was given. Subsequent report  
needs all 3 months even if  
operations flawed.  
Accepted for record  
NMOC DAB  
4/25/16

14. I hereby certify that the foregoing is true and correct. Electronic Submission #335560 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/11/2016 (16PP0877SE)	
Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/05/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By: [Signature]	Title [Signature]
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office 04/15/2016
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #335560 that would not fit on the form**

**32. Additional remarks, continued**

AVALON DELAWARE UNIT #260 S 30-015-42310 ✓  
AVALON DELAWARE UNIT #261 S 30-015-42289 ✓  
AVALON DELAWARE UNIT #262 S 30-015-24414 ✓  
AVALON DELAWARE UNIT #501 F 30-015-24331 ✓  
AVALON DELAWARE UNIT #509 F 30-015-24332 ✓  
AVALON DELAWARE UNIT #511 F 30-015-24524 ✓  
AVALON DELAWARE UNIT #515 F 30-015-26370 ✓  
AVALON DELAWARE UNIT #517 F 30-015-24337 ✓  
AVALON DELAWARE UNIT #522 F 30-015-02434 ✓  
AVALON DELAWARE UNIT #530 F 30-015-24335 ✓  
AVALON DELAWARE UNIT #536 F 30-015-24525 ✓  
AVALON DELAWARE UNIT #539 F 30-015-28682 ✓  
AVALON DELAWARE UNIT #540 F 30-015-24386 ✓  
AVALON DELAWARE UNIT #543 F 30-015-24376 ✓  
AVALON DELAWARE UNIT #548 F 30-015-24373 ✓  
AVALON DELAWARE UNIT #609 S 30-015-24388 ✓  
AVALON DELAWARE UNIT #624 S 30-015-24410 ✓  
AVALON DELAWARE UNIT #641 S 30-015-24409 ✓  
AVALON DELAWARE UNIT #643 P 30-015-24495 ✓  
AVALON DELAWARE UNIT #657 S 30-015-24473 ✓

**FLARING AS OF 3/15/16 DUE TO 3RD PARTY GAS PURCHASER SHUT IN OF SALES LINE**

The unexpected malfunction of a equipment maintained by 3RD PARTY GAS PURCHASER has caused emergency flaring from the AVALON DELAWARE CTB of approximately 500 mcf/day. The volumes flared as a result of this equipment malfunction and force majeure event constitute "unavoidably lost" production under NTL 4A

Section II.C.(2) ("Unavoidably lost" production shall mean "(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise") and NTL 4A Section III.A. ("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances. During temporary emergency situations, such as compressor or other equipment failures"). Therefore, the flared volumes are not royalty bearing under NTL 4A.

WE FLARED INTERMITTENTLY UNTIL 3/30/16 FOR A TOTAL OF 52 HRS AND 969 MCF