

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0560290
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: SARA COOK Email: sara.cook@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8960	7. If Unit or CA/Agreement, Name and/or No. 8910123910
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T21S R27E Lot 16 4000FNL 50FEL		8. Well Name and No. BURTON FLAT DEEP UNIT 52H
		9. API Well No. 30-015-40693-00-S1
		10. Field and Pool, or Exploratory E AVALON
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully submits this intent to intermittently flare at the BURTON FLAT DEEP UNIT 52H/56H battery due to compressor/pipeline maintenance.

We are requesting a period of 77 days, beginning November 15, 2015 through January 31, 2016.

Estimated amount to be flared (depending on daily pipeline conditions):  
4 MMCFPD

The following wells contribute to the total flare volume:  
Burton Flat Deep Unit 49H (30-015-40707)  
Burton Flat Deep Unit 50H (30-015-40758)  
Burton Flat Deep Unit 51H (30-015-40681)

12/17/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #324064 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/20/2015 (16JAS1215SE)</b>	
Name (Printed/Typed) SARA COOK	Title REGULATORY COMPLIANCE ASSOCIAT
Signature (Electronic Submission)	Date 11/19/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/S/ DAVID R. GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>NOV 20 2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Additional data for EC transaction #324064 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM0560289  
NMNM0560290  
NMNM0560295

**7. If Unit or CA/Agreement, Name and No., continued**

8910123910  
891012391X

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70798D	NMNM0560290	BURTON FLAT DEEP UNIT 52H	30-015-40693-00-S1	Sec 3 T21S R27E Lot 16 4000FNL 50FEL
NMNM70798D	NMNM0560289	BURTON FLAT DEEP UNIT 56H	30-015-40683-00-S1	Sec 3 T21S R27E Lot 16 4050FNL 50FEL
NMNM70798D	NMNM0560289	BURTON FLAT DEEP UNIT 57H	30-015-40829-00-S1	Sec 2 T21S R27E NWSW 1670FSL 50FWL
NMNM70798X	NMNM0560290	BURTON FLAT DEEP UNIT 49H	30-015-40707-00-S1	Sec 3 T21S R27E Lot 8 1875FNL 535FEL
NMNM70798X	NMNM0560290	BURTON FLAT DEEP UNIT 50H	30-015-40758-00-S1	Sec 3 T21S R27E Lot 8 1925FNL 535FEL
NMNM70798X	NMNM0560290	BURTON FLAT DEEP UNIT 51H	30-015-40681-00-S1	Sec 3 T21S R27E Lot 9 3125FNL 50FEL
NMNM70798X	NMNM0560295	BURTON FLAT DEEP UNIT 55H	30-015-40682-00-S1	Sec 3 T21S R27E Lot 9 3175FNL 50FEL
NMNM70798D	NMNM0560289	BURTON FLAT DEEP UNIT 58H	30-015-41057-00-S1	Sec 2 T21S R27E NWSW 1520FSL 50FWL

**32. Additional remarks, continued**

Burton Flat Deep Unit 52H (30-015-40693)  
Burton Flat Deep Unit 55H (30-015-40682)  
Burton Flat Deep Unit 56H (30-015-40683)  
Burton Flat Deep Unit 57H (30-015-40829)  
Burton Flat Deep Unit 58H (30-015-41057)

The following wells also flow to the battery, but will be filed on a separate sundry to the NMOCD:

Burton Flat Deep Unit 53H (30-015-40502)  
Burton Flat Deep Unit 54H (30-015-40503)

All volumes are reported on monthly production reports; a Subsequent Report will be filed with actual flare volume.

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.