Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED

	OMB NO. 1004-013 Expires: July 31, 201
5.	Lease Serial No. NMLC063873A

SUNDRY N	OTICES AND	REPORTS	ON WELLS
Do not use this			
abandoned well.	Use form 316	i0-3 (APD) for	such proposals

abandoned we	6.	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7.	7. If Unit or CA/Agreement, Name and/or No. 891000303X						
1. Type of Well	8.	8. Well Name and No. POKER LAKE UNIT CVX JV BS 8H						
Ø Oil Well ☐ Gas Well ☐ Oil			BLCAX IA B2 8H					
Name of Operator BOPCO LP	. 9.	API Well No. 30-015-39508-0	00-81					
3a. Address P O BOX 2760 MIDLAND, TX 79702	No. (include area code) 383-2277	10	10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., 7	. R., M., or Survey Description)		11	. County or Parish,	and State			
Sec 14 T25S R30E SESW 30	0FSL 1980FWL			EDDY COUNTY, NM				
•	•							
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	NOTICE, REPO	ORT, OR OTHE	R DATA			
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize ☐ De	eepen .	☐ Production	(Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing ☐ Fr	acture Treat	☐ Reclamation	n '	☐ Well Integrity			
Subsequent Report	☐ Casing Repair ☐ No	ew Construction	☐ Recomplete	•	Other			
☐ Final Abandonment Notice		ug and Abandon	☐ Temporarily	y Abandon	Venting and/or Flari ng			
	Convert to Injection Pleration (clearly state all pertinent details, inch	ug Back	☐ Water Disp					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from October through December, 2015 at the referenced location. ARTESIA DISTRICT								
Wells going to this battery are as follows: Poker Lake Unit CVX JV PB 005H / 30-015-40763-00-S1 Poker Lake Unit CVX JV BS 008H* / 30-015-39508-00-S1 Poker Lake Unit CVX JV BS 011H / 30-015-39693-00-S1 Poker Lake Unit CVX JV BS 022H / 30-015-41693-00-S1 Poker Lake Unit CVX JV BS 021H / 30-015-41554-00-S1 Poker Lake Unit CVX JV BS 025H / 30-015-41639 SEE ATTACHED FOR CONDITIONS OF APPROVAL RECEI								
Intermittent flaring was necessary due to restricted pipeline capacity. Accepted for record, MMOCD AB								
14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J	Electronic Submission #329520 verifi For BOPCO LP, s Imitted to AFMSS for processing by PR	ent to the Carlsback RISCILLA PEREZ on	· / ·	P0275SE)				
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·	Date 01/22/20			Mil			
	THIS SPACE FOR FEDER	AL OR STATE C	FFICEUSE	1/9/13				
Approved By		Title	JU OF LAN	OMAN CANDIT	Date			
Conditions of approval, if any, are attached	Approval of this notice does not warrant or itable title to those rights in the subject lease ct operations thereon.		ChiteSono	14 20 321102				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any patternents or representations as to any matter v	person knowingly and y	villfully to make to	any department or a	gency of the United			

Additional data for EC transaction #329520 that would not fit on the form

32. Additional remarks, continued

Total of 1981 MCF was flared. October - 120 MCF November - 427 MCF December - 1434 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports