Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM15302

SUNDRY NOTICE	ES AND REPORTS ON WELLS
Do not use this form	for proposals to drill or to re-enter an
a base dama di contt. I base i	family 2400 2 (400) family all business and

6. If Indian, Allottee or Tribe Name

abandoned Wei	1					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM135270		
1. Type of Well Gas Well Gas Well Other				8. Well Name and No. CORRAL CANYON FEDERAL 3H		
2. Name of Operator Contact: PATTY R URIAS XTO ENERGY INCORPORATED E-Mail: patty_urias@xtoenergy.com				9. API Well No. 30-015-42922-00-S1		
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	b. Phone No. (include area code Ph: 432-620-4318 Fx: 432-618-3530	2)	10. Field and Pool, or Exploratory WILLOW LAKE-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
<u> </u>	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomple	ete `	⊠ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Temporar	rily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back	□ Water Di	sposal	1	
testing has been completed. Final Abdetermined that the site is ready for fit CORRAL CANYON TANK BA ASSOCIATED WELLS: Corral Canyon Fed 3H, 30-01! Corral Canyon Fed 5H, 30-01! Corral Canyon Fed 17H, 30-01! The unexpected malfunction of from the Corral Canyon Batter	5-42922 5-42923 5-42924 15-42929 of a DCP high line pressure	Accepted for r	ermittent flarin	NM OIL CONS ARTESIA DI APR 2 0	SERVATION	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) PATTY R	Electronic Submission #336 For XTO ENERGY amitted to AFMSS for process	INCORPORATED, sent to the ingreen by PRISCILLA PEREZ of the income of th	the Carisbad	6PP0884SE)		
Name (Triniea/Typea) PATITE	URIAS !	TRIE REGUL	LATOR TANA	ET IEU FUR	/RECORD / —	
Signature (Electronic S	Submission)	Date 04/11/2	2016			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	F APH 15/	2016	
Approved By		Title	Br	REAU OF LAND MA CARLSBAD FIXED	VAC MENT	
onditions of approval, if any, are attached ertify that the applicant holds legal or equals which would entitle the applicant to condu			* THEORY LINE	OTTIVE		
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cris	ne for any person knowingly and	d willfully/to mak	e to any department or :	agency of the United	

Additional data for EC transaction #336126 that would not fit on the form

32. Additional remarks, continued

equipment malfunction and force majeure event constitute ?unavoidably lost? production under NTL 4A Section II.C.(2) (??Unavoidably lost? production shall mean?(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise??)(emphasis added) and NTL 4A Section III.A. (?Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances? During temporary emergency situations, such as compressor or other equipment failures??)(emphasis added). Therefore, the flared volumes are not royalty bearing under NTL 4A. We started flaring 2/25/16 and please accept this as notice for JANUARY 2016 - MARCH 2016

REVISED TO CORRECT REJECTED INITIAL SUNDRIES 330597, 333053 AND FINAL SUNDRIES 330397 AND 333343.

TOTAL FLARED: JAN=246HRS & 30,693MCF; FEB=595HRS & 74,346MCF; MAR=296HRS & 36995MCF