

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM133169

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: JENNIFER D JORDAN
E-Mail: JJORDAN@CONCHO.COM9. API Well No.
Multiple--See Attached3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-300410. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Noose Fed 5 Bty - GM DCP

Actual gas flared for this battery for 6/1/15 ? 8/30/15 is as follows:

(Permit approval: Electronic Submission # 303586)

June

Total for Battery = 0 mcf

July

Total for Battery = 0 mcf

NM OIL CONSERVATION
ARTESTA DISTRICT

APR 18 2016

Accepted for record

NMOCD AB 4125116

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334780 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 03/30/2016 (16PP0772SE)

Name (Printed/Typed) JENNIFER D JORDAN

Title OPERATIONS ENGINEERING TECH

Signature (Electronic Submission)

Date 03/28/2016

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #334780 that would not fit on the form

5. Lease Serial No., continued

NMNM111946
NMNM113927

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM133169	NMNM111946	NOOSE FEDERAL COM 5H	30-015-21066-00-S1	Sec 35 T19S R25E SENW 1980FNL 1980FWL 32.618758 N Lat, 104.457309 W Lon
NMNM133169	NMNM113927	NOOSE FEDERAL 1	30-015-35416-00-S1	Sec 35 T19S R25E SWNE 1650FNL 2310FEL
NMNM133169	NMNM113927	NOOSE FEDERAL 4H	30-015-36537-00-S1	Sec 35 T19S R25E NWNW 330FNL 485FWL
NMNM133169	NMNM111946	NOOSE FEDERAL COM 7H	30-015-37285-00-S1	Sec 35 T19S R25E NWNE 330FNL 1880FEL
NMNM133169	NMNM111946	NOOSE FEDERAL COM 8H	30-015-37284-00-S1	Sec 35 T19S R25E NENE 430FNL 390FEL

10. Field and Pool, continued

SEVEN RIVERS
UNKNOWN
WILDCAT

32. Additional remarks, continued

Aug
Total for Battery = 0 mcf

Number of wells flared: (5)
NOOSE FEDERAL #1 30-015-35416
NOOSE FEDERAL #4H 30-015-36537
NOOSE FEDERAL COM #5H 30-015-21066
NOOSE FEDERAL COM #7H 30-015-37285
NOOSE FEDERAL COM #8H 30-015-37284

Reason: Due to unplanned midstream curtailment. Flare set on location for emergency SI due to DCP
HLP/ line leak.