

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: JENNIFER JOHNS
E-Mail: jjohns@concho.com9. API Well No.
Multiple--See Attached3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-300410. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BURCH KEELY 13C - 742544-00 DCP

Actual gas flared for this battery for 4/2/15 ? 7/4/15 is as follows:

(Permit approval: Electronic Submission #296446)

April

Total for Battery = 7012 mcf

May

Total for Battery = 1288 mcf

June

NM OIL CONSERVATION

ARTESIA DISTRICT

APR 18 2016

Accepted for record
NMOCD AB
4/28/16

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #334755 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2016 (15DCN0012SE)	
Name (Printed/Typed) JENNIFER D JORDAN	Title OPERATIONS ENGINEERING TECH
Signature (Electronic Submission)	Date 03/28/2016

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

APPROVED BY /S/ DAVID R. GLASS APR 04 2016		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1702, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #334755 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A
NMLC028793C
NMLC054406

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 956H	30-015-42241-00-S1	Sec 23 T17S R29E SENE 1650FNL 165FEL 32.822641 N Lat, 104.036886 W Lon
NMNM88525X	NMLC054406	BURCH KEELY UNIT 616	30-015-38517-00-S1	Sec 24 T17S R29E NWNW 532FNL 660FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 620	30-015-39569-00-S1	Sec 24 T17S R29E SWNW 1870FNL 730FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 543	30-015-39565-00-S1	Sec 24 T17S R29E NENW 125FNL 1370FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 621	30-015-40325-00-S1	Sec 24 T17S R29E SENW 2042FNL 1531FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 857	30-015-40381-00-S1	Sec 24 T17S R29E SWNW 1493FNL 752FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 902	30-015-40329-00-S1	Sec 24 T17S R29E SWNW 1359FNL 213FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 905	30-015-40540-00-S1	Sec 13 T17S R29E SWSW 330FSL 330FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 936H	30-015-40888-00-S1	Sec 13 T17S R29E SWSW 990FSL 330FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 947H	30-015-40637-00-S1	Sec 23 T17S R29E NENE 990FNL 330FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 954H	30-015-42240-00-S1	Sec 23 T17S R29E NENE 507FNL 172FEL 32.825780 N Lat, 104.036910 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

Total for Battery = 0 mcf

July
Total for Battery = 0 mcf

Number of wells flared: (11)

BURCH-KEELY UNIT #616 30-015-38517
BURCH-KEELY UNIT #620 30-015-39569
BURCH-KEELY UNIT #621 30-015-40325
BURCH-KEELY UNIT #857 30-015-40381
BURCH-KEELY UNIT #902 30-015-40329
BURCH-KEELY UNIT #936H 30-015-40888
BURCH-KEELY UNIT #947H 30-015-40637
BURCH-KEELY UNIT #543 30-015-39565
BURCH-KEELY UNIT #905 30-015-40540
BURCH-KEELY UNIT #954H 30-015-42240
BURCH-KEELY UNIT #956H 30-015-42241

Reason: Linam plant shut down for maintenance.