

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC065680

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SHUGART 25 FED COM 29. API Well No.
30-015-31758-00-S110. Field and Pool, or Exploratory
N SHUGART11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: REBECCA DEAL
Email: REBECCA.DEAL@DVN.COM3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-228-84294. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T18S R31E NWNW 1250FNL 660FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/29/15--MIRU WSU. TOOH with 2-3/8" prod tubing. 10/26/15--Set CIBP @ 11,620'. Capped w/35' cement.
Tagged TOC @ 11,585?
10/9/15--Spot 30 sx CI H @ 11,585'. Tagged TOC @ 11,315?
10/10/15--Spot 45 sx CI H @ 11,315'. Tagged TOC @ 11,219?
10/12/15? Spot 17 sx CI H @ 11,219'. Tagged TOC @ 11,134?
10/13/15--Run Caliper, CBL, USIT, and Temp logs. TOC @ 4,642'.
10/15/15? Perfed 3rd Bone Spring @ 9,746' ? 9,756', 3 SPF, 60 deg phase. 10/17/15? Land 2-7/8" work string @ 9,226'.
10/19/15-11/4/15? Install DFIT gauges. Performed DFIT test on Bone Spring perms. 11/12/15? Frac? d 3rd Bone Spring perms 9,746'-9,756' w/ 500 gals acid, 428 BSW, 954 BBLS 18# Turquoise, 140,220# 20/40. Avg 5276 psi, 25 BPM, FG .70, ISIP 2594 psi.
11/13/15--Ran temp and tracer surveys.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 26 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #335110 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2016 (16JAS1447SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROE

Signature (Electronic Submission)

Date 03/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record - NMOCD

Additional data for EC transaction #335110 that would not fit on the form

32. Additional remarks, continued

11/13/15-11/15/15--Attempt flow back. Flowed back ~ 500 BW. Well dead. 1/20/16-1/22/16--MIRU W&SU.
Flowed back 21 BBLS frac gel.

1/25/16-1/29/16?Pumped 339 BBLS 2% KCl, w/6# APB-1 and 5 Gals LEB 300. Flowed back 272 BW.
Swabbed back 187 BW.

2/1/16?POOH w/work string. 2/2/16--RIH w/2-7/8? production tubing to 9,983?. 2/4/16?RIH w/rod pump
and mixed rod string. Well SD pending prod.

2/11/16?Test 0 BO, 18 BW, 0 MCF.

2/17/16?Test 0 BO, 60 BW, 0 MCF.

See attached current wellbore schematic.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SHUGART 25 FED COM #2

Field: SHUGART; MORROW

Location: 1250' FNL & 660' FWL; SEC 25-T18S-R31E

County: EDDY

State: NM

Elevation: 3693' KB; 3678' GL; 15' KB to GL

Spud Date: 7/6/01

Compl Date: 12/20/01

API#: 30-015-31758

Prepared by: Ronnie Slack

Date: 3/8/16

Rev: -

CURRENT WELLBORE

17-1/2" hole

13-3/8", 48#, H40, STC, @ 791'

Cemented w/775 Sx. Cement to surface

12-1/4" hole

8-5/8", 32#, K55, LTC, @ 4289'

Cemented w/1750 Sx. Cement to surface

TOC @ 4,642'-CBL (10/13/15)

2-7/8", 6.5#, L80 production tbg. (2/3/16)

TAC @ 9,387' (2/3/16)

BONE SPRING-3RD

9,746' - 9,756' - 3 spf (10/15/15)

SN @ 9,713'

DV Tool @ 9794'

EOT @ 9,983'

Tagged TOC @ 11,134'. (10/12/15)

Spot 17 sx CI H @ 11,219'. (10/10/15)

Tagged TOC @ 11,219'. (10/10/15)

Spot 45 sx CI H @ 11,315'. (10/9/15)

Tagged TOC @ 11,315'. (10/9/15)

Spot 30 sx CI H @ 11,585'. (10/8/15)

Capped w/35' cmt. Tagged @ 11,585'. (10/7/15)

CIBP @ 11,620'. (10/6/15)

MORROW (9/11/01)

11670' - 11674'

11834' - 11838'

11874' - 11877'

11922' - 11926'

11948' - 11951'

11953' - 11957'

11960' - 11962'

11966' - 11974'

12038' - 12042'

11/01: Acidized w/19.5K gals 7.5% HCl, fraced w/43K gals + 50K # 20/40

7-7/8" Hole

5-1/2", 17# & 20#, L80, LT&C, @ 12,175'

Cemented w/1750 Sx. TOC @ 4642' CBL-10/13/15

12,090' PBTD

12,178' TD