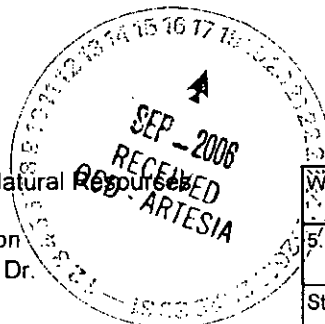


Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-105
Revised June 10, 2003

Well API No. **30-015-34616**
5. Indicate Type of Lease
☒ STATE ☐ FEE
State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		7. Lease Name and Unit Agreement Name Canadian 6 State	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other		8. Well No. 1	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)	
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260			
4. Well Location Unit Letter A 760 feet from the NORTH line and 760 feet from the EAST line Section 6 17S Township 25E Range NMPM County			
10. Date Spudded 4/21/2006	11. Date T.D. Reached 5/20/2006	12. Date Completed 7/13/2006	13. Elevations (DR, RKB, RT, GL)* 3604' GL
14. Elev. Casinghead			
15. Total Depth: MD 8389'	16. Plug Back T.D.: 8340'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY XX
19. Producing Intervals(s), of this completion - Top, Bottom, Name 5250-8122'		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL/MSFL; BCS; CSNG/DSN/SDL		22. Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	356'	17 1/2"	400 sx Class C	
9 5/8"	36#	1123'	12 1/4"	575 sx Class C	
5 1/2"	17	8573'	8 3/4"	2766 sx Class C	
		8389'			

24 Liner Record			25 Tubing Record		
Size	Top	Bottom	Size	Depth Set	Packer Set
				4998'	4735'

26 Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
		Depth Interval	Amount and Kind Material Used
6730-6732'; 8 holes; 7350-7352'; 8 holes; 8120-8122'; 8 holes (0.40 EHD holes)		6730-8122'	5334 bbls 10# Brine, 3000 gals 15% HCl spearhead; 27650# 20/40 sn; 21,950# lite prop
5250-5252' 12 holes; 5720-5722' 12 holes; 6180-6182' (0.49 EHD holes) 12 holes; 5270-5272'; 12 holes; 5740-5742'; 12 holes; 6190-6192'; 12 holes; (0.49 EHD holes)		5250-6182'	158,088 gal 10# Slick Brine; 4500 gals 20% HCl; 27,169# 20/40 sn; 3,800# 14/30 Lite prop.
		5270-6192'	3000 gals 20% HCl; 3,970 bbls 10# Brine, 23,960# 20/40 sn, 5,052 # 14/30 Lite prop.

28 PRODUCTION							
Date First Production 7/14/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 7/23/2006	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 35	Water - Bbl 536	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press. 357	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 35	Water - Bbl 536	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
Deviation Survey, Logs, and Directional Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE: Printed Name: **Norvella Adams** Title: **Sr. Staff Engineering Technician** DATE: **9/6/2006**

E-mail Address: **Norvella.adams@dvn.com**

