Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD	
Artesia	

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

## 5. Lease Serial No.

SUNDRY N	OTICES	AND RE	PORTS C	ON WELLS	•
Do not use this	form for	proposals	s to drill o	r to re-enter	an
handoned well	Hen form	n 3160-3 /	APD) for a	such propos	ale

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Do not use thi abandoned wei	6. If Indian, Allottee				
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well			8. Well Name and No		
☐ Oil Well 🙍 Gas Well 📋 Oil	ег		RDX FEDERAL		
2. Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-43294-	9. API Well No. 30-015-43294-00-X1			
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	2	3b. Phone No. (include area code Ph: 405-996-5769 Fx: 405-949-2223		10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish.	11. County or Parish, and State	
Sec 28 T26S R30E NENW 36	OFNL 1345FWL		EDDY COUNTY, NM		
12. CHECK APPE	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION .		
D Notice of Latent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Back	■ Water Disposal		
began completion activities on Placed 1000 psi on 5 1/2" Prod	1/28/2016. I Csg. Ran RBL/CBL/GR/	CCL to 4200', Estimated TO	NM OIL CONSE	RVATION	
determined that the site is ready for fi		n only after all requirements, inclu-	ding reclamation, have been completed,	·	
Placed 1000 psi on 5 1/2" Proceed tested 5 1/2" Prod casing to 95	l Csg. Ran RBL/CBL/GR/	CCL to 4200', Estimated TO for 30 minutes, lost 200 psi.	C at 5192'. pressore CSIA DIST	RICT	
pressure.		poi.	4 · 9 6 20	016	
1/31/2016 Perf (17,391 - 17,53 2/1/2016 Acidize & lay 565 jts	tubing EOT 17,515'				
Frac & Perf (11,311'-17,537') 3 2/28/2016 flowback	3 Stages	•	RECEIVED		
Well is producing.					
4. I hereby certify that the foregoing is	Electronic Submission #3: For RKI EXPLOR	36948 verified by the BLM We ATION & PROD LLC, sent to	the Cartshad	) ,	
Name (Printed/Typed) HEATHER		l l	in 04/20/2016 (16CRW0026SE) .ATORY ANALYST	/ //	
		<u> </u>	<u> </u>		
Signature (Electronic S	ıbmission)	Date 04/19/2	FP/TED FOR/RECORE		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE /	10	
pproved By	Patrick Annual Control	Title	APR 9 2016	Date	
nditions of approval, if any, are attached tify that the applicant holds legal or equi ich would entitle the applicant to conduc	table title to those rights in the s	ot warrant or	READ OF LAND MANAZEMENT CARLSBAD FILLD SEFICE		
e 18 U.S.C. Section 1001 and Title 43 Utates any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c	rime for any person knowingly and o any matter within its jurisdiction.	willfully to make to any department or	agency of the United	
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\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*