

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23712
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>WS OIL AND GAS OPERATING, LLC</b>		6. State Oil & Gas Lease No. B-8876
3. Address of Operator <b>PO BOX 5375, Midland, TX 79704</b>		7. Lease Name or Unit Agreement Name AURORA
4. Well Location Unit Letter A : 990 feet from the N line and 330 feet from the E line Section 3 Township 19S Range 29E NMPM County EDDY		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 370922
		10. Pool name or Wildcat 61020: Turkey Track 7 RVRS QU GB SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> ACIDIZE	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 25 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 4/20/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE "Geologist" DATE 4/20/16

Conditions of Approval (if any):

04/15/16

MIRU. UNHANG WELL AND UNSEATED PUMP. POOH WITH PUMP AND RODS. ND WELLHEAD. NU BOP. POOH WITH PRODUCTION BHA. PU 4-1/2" X 10.50# X 2-3/8" BAKER TYPE AD-1 TENSION PACKER. SET PACKER BETWEEN 2140' AND 2210' AND TEST PERFS BELOW. PUMPED 45 BBLS WATER. WELL WENT ON VACUUM 1 BPM. RELEASED PACKER AND PULLED ABOVE PERFS. SDOWE.

04/18/16

POOH WITH PACKER. RIH WITH ARROW-SET RBP. RETRIEVING TOOL AND COMPRESSION PACKER ON 2-3/8" J55 TUBING. ISOLATED 2696' - 2878'. PUMPED 40 BBLS FW. WELL WENT ON VACUUM. ISOLATED 2474' - 2536'. PUMPED 40 BBLS FW. NO PRESSURE. WELL WENT ON VACUUM. ISOLATED 2210' - 2432' PUMPED 40 BBLS FW. WELL WENT ON VACUUM. ISOLATED QUEEN PERFS 2120' - 2140'. PUMPED 40 BBLS. 4 BPM @ 950 PSI. ISIP 100 PSI. THEN TO 0 PSI. TREATED QUEEN PERFS WITH 250 GALS 15% NEFE HCL ACID WITH ADDITIVES 4 BPM @ 950 PSI. MIRPUMPED 5 BBLS BEHIND ACID AND SPOTTED 35/65 XCHEM CHEMICAL TO PERFS. SWI ON SLIGHT VACUUM. SDON FOR ACID TO SPEND.

4/19/16

OVERNIGHT SHUT IN TUBING PRESSURE 100 PSI. BLED OFF PRESSURE. RELEASED PACKER AND RIH TO 2150'. CIRCULATED WELL CLEAN. POOH WITH PACKER AND TUBING. PICKED UP 2-3/8" SEATING NIPPLE ON 2-3/8" J55 TUBING TO +/- 1500'. WELLHEAD BROKE OFF THE 4-1/2" CASING. SHORED UP WELLHEAD AND POOH WITH TUBING. PU AND RIH WITH 4-1/2" X 10.50# X 2-3/8" RBP TO 350'. SET RBP. FILLED CASING W/FW. POOH WITH RETRIEVING HEAD. MOVE IN 50/50 BACKHOE AND DUG AROUND WELLHEAD. CUT OFF BAD 4-1/2" CASING AND WELDED ON 4-1/2" SLIP COLLAR. NU BOP. RIH WITH RETRIEVING TOOL. LATCHED 4-1/2" RBP AND RELEASED. POOH WITH RBP. PU 2-3/8" SEATING NIPPLE ON 2-3/8" J55 TUBING. LANDED TUBING @ 2147'. ND BOP. NU WELLHEAD. SWISDON.

04/20/16

NO OVERNIGHT SITP. LAID DOWN 12 RODS. RIH WITH PUMP AND RODS. SPACE WELL OUT AND HWO. LOAD AND TEST TUBING WITH FW. TEST PUMP TO 500 PSI. OK. CLEANED LOCATION AND WELLHEAD. RDMO.

KB	6.00'	6.00'
69 JOINTS 2-3/8" J55 BB TUBING	2146.80'	2152.80'
2-3/8" SEATING NIPPLE	1.10'	2153.90'
RODS		
1-1/4" X 11.00' POLISH ROD WITH 1-1/2" LINER	6.00'	
1 X 3/4" PONY SUB	4.00'	
85 X 3/4" RODS	2125.00'	
2 X 1-1/2 X10 RWBC HVR PUMP W/ 1.00' LIFT SUB	11.00'	