

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
NM OIL CONSERVATION
DISTRICT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

MAR 18 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM068043
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: READ & STEVENS, INC.

3a. Address: P.O. BOX 1518, ROSWELL, NM 88202-1518
3b. Phone No. (include area code): (575) 622-3770

7. If Unit of CA/Agreement, Name and/or No.: NMNM112750
8. Well Name and No.: HARRIS FEDERAL COM #12
9. API Well No.: 30-005-63734
10. Field and Pool or Exploratory Area: BUFFALO VALLEY; PENN
11. Country or Parish, State: CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Read & Stevens, Inc. is requesting a Change of Operator for the Harris Federal #12 to:

Read & Stevens, Inc.
P. O. Box 1518
Roswell, NM 88202-1518

BLM Bond No. NMB001324
Bond Type: Oil & Gas Personal Bond
Bond Amount: \$300,000

\$50,000 Blanket Cash Plugging Bond
Read & Stevens, Inc., Principal
Pioneer Bank -Roswell Depository CD Account #0140101609
Bond #OCD-1042

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Read & Stevens, Inc. accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): Kelly Barajas
Title: Production & Regulatory Analyst
Signature: *K Barajas*
Date: 01/29/2016

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: [Signature]
Title: [Signature]
Office: CARLSBAD FIELD OFFICE
Date: MAR 2 2016

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Read & Stevens, Inc.
March 02, 2016
Change of Operator
Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days.
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 030216