Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No. NMNM14124

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

1. Type of Well Gas Well Gother Structure St						1		
Solit Well Gas Well Other Contact: RHONDA SHELDON 2, All Well No. 30-015-37382-00-51	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
CIMAREX ENERGY COMPANY OF COPMail: reheldend@cmarex.com 30-01-53-7382-00-51 3. Address 2.02 S CHEYENNE AVE SUITE 1000 BP 18-295-1709 10. Fectual Paul or Engineery BLACK RIVER-BONE SPRING TULSA, OK 74103-4346 4. Location of Well. (Fewirger, New, T. R. M., or Survey Description) See 1 T258 R26E SWSE 150FSL 1650FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Activity Alter Cusing Brack Production (Start/Resume) Alter Cusing Brack Plans and Abandon Brack Convert to Injection Black Plans and Abandon Bracked purposed or Completed Operation (clearly sate all pertinent ideals), including estimated starting date of any proposed ward approximate duration thereof. If the proposal is to despend directionally or ecomplete throughly give submission between the Start Brack and pertinent analyses and approximate duration thereof. If the proposal is to despend directionally or ecomplete throughly give submission duration thereof. If the proposal is to despend directionally or ecomplete throughly give submission duration thereof. If the proposal is to despend directionally or ecomplete throughly give submission duration thereof. If the proposal is to despend directionally or ecomplete throughly give submission duration thereof. If the proposal is to despend directionally or ecomplete throughly give submission duration thereof. If the proposal is to despend directionally or ecomplete throughly give submission despendent for the day of the proposal of the day of the pertinent analyses and approximate duration thereof. If the proposal is to despend direction through give and approximate duration thereof. If the proposal of the proposal of the day of the pertinent analyses and approximate duration through give the Bull Well information subsequent reports shall be filed only affect the public of the proposal of the public of the proposal of the public of the public of the public								
202 S CHEVENNE AVE SUITE 1000 TULSA, OK 74103 4346 4. Location of Well Fendings, Sire, T. R., M., or Survey Descriptions) Sec 1 T25S R26E SWSE 150FSL 1650FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Report 14. Cassing Repair 15. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stanting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete heartmentally spins and or Plang Hack 15. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stanting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete heartmentally and resourced and measured and run reversical deptits of all pertinent markers and zones. If the pertinent results in a multiple completion or recompleted work and approximate duration thereof. If the proposal is to deepen directionally or recomplete share in a multiple completion or recompletion in a new interval. Form 31644 shall be filled once testing has been completed. Filled Abandamental Notices shall be filled only after all requirements, including reclanation, have been completed, and the operator has determined that the site is ready for final inspection.] 14. I hereby certify that the foregoing is true and correct. 15. Proposed By District of the proposed of pertinents of the proposed of the	Name of Operator Contact: RHONDA SHELDON CIMAREX ENERGY COMPANY OF CO-Mail: rsheldon@cimarex.com							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off	202 S CHEYENNE AVE SUIT							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		•		11. County or Parish, a	md State	
TYPE OF SUBMISSION Acidize	Sec 1 T25S R26E SWSE 150			EDDY COUNTY, NM				
Notice of Intent	12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF N	OTICE, RI	L EPORT, OR OTHER	R DATA	
Subsequent Report	TYPE OF SUBMISSION TYPE OF ACTION							
Subsequent Report		☐ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Notice of Intent	☐ Alter Casing	□ Fra	Fracture Treat Reclan		ation	☐ Well Integrity	
Final Ahandomment Notice	☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	☐ Recomplete		☑ Other	
Convert to Injection Plug Back Water Disposal	☐ Final Abandonment Notice	☐ Change Plans ☐		g and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and neasured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonneant Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex requests permission to flare approximately 4000 mcf for April through June 2016 due to compressor & equipment issues. NAM OIL CONSERVATION ARTESIA DISTRICT RECEIVED ARECEIVED ARE REGULATORY TECHNICIAN THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title BRANCHEZ ON 4/25/2016 Title Approved By Onditions of approval, if any, are attached. Approval of this notice does not warrant or critify that the applicant holds legal or equitable title to those rights in the subject lease of the processing by applicant to conduct operations thereon. Office Title BUSC. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Printed Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Printed The printed and the printed and the performed or agency of the Printed The printed and the performed or agency of the Printed The printed and the performed or agency of the Printed The printed and the per		Convert to Injection		g Back	■ Water Disposal		ıığ.	
RECEIVED 14. I hereby certify that the foregoing is true and correct. Electronic Submission #337265 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JENNFER SANCHEZ on 04/25/2016 (16JAS1483SE) Name (Printed/Typed) RHONDA SHELDON Title REGULATORY TECHNICIAN Signature (Electronic Submission) Date 04/25/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Onditions of approval, if any, are attached. Approval of this notice does not warrant or errify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office ittle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Cimarex requests permission to flare approximately 4000 mcf for April through June 2016 due to compressor & equipment issues. NEW OIL CONSERVATION ARTESIA DISTRICT CEE ATTACHED FOR							
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

- Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- 7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.