NM OIL CONSERVATION Submit One Copy To Appropriate District ARTESIA DISTRIBITATE of New Mexico Form C-103 Office MAY Dergy Minerals and Natural Resources Revised November 3, 2011 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-26466 District II OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease RECEIVED South St. Francis Dr. District III STATE [FEE 🔯 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Ceniza AGZ Com. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 South Fourth Street, Artesia, NM 88210 Cemetary; Wolfcamp 4. Well Location Unit Letter M 660 feet from the __South_ line and 725 feet from the West line 20S **NMPM** Section Township Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Charles and the control of the control 3.602' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTERING CASING □ REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL □ Location is ready for OCD inspection after P&A OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. M The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system. ACTIVE BATTERY ON LOCATION, YATES WILL CONTINUE WITH RECLAMATION WHEN REMAINDER OF WELLS ARE PLUGGED.

TYPE OR PRINT NAME: Robert Asher E-MAIL: boba@yatespetroleum.com PHONE: 575-748-1471

For State Usc Only

APPROVED BY: DATE 5/3/16

TITLE:

Sr. Environmental Supervisor

DATE 5/2/2016

When all work has been completed return this form to the appropriate District office to schedule an inspection.

SIGNATURE