Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Artesia
Artesia

OMB NO. 1004-0135
Expires: July 31, 2010

1.CHOINI ANI	1 1/1/2 A 1*12
OMB NO.	1004-0135
Expires: Ju	ly 31, 2010
amed Nie	

E.	UREAU OF LAND MANAC	TEMENT'	2 X.I t	Cola	EMPITOR		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Scrial No. NMNM2748			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Woll Name and No. GISSLER B 111		
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-42312-00-X1		
			(include area code) 10. Field and Pool, or Exploratory				
801 CHERRY STREET UNIT 9 Ph: 817-58 FORT WORTH, TX 76102-6881			-8730 LOCO HILLS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 11 T17S R30E SWNE 21 32.850391 N Lat, 103.939926	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamatjon		■ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	Recomplete		 Other Production Start-up 	
☐ Final Abandonment Notice	Change Plans				arily Abandon	r roudonton Built up	
•	Convert to Injection	Plug		☐ Water I			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation rest bandonment Notices shall be file	give subsurface the Bond No. or ults in a multipl	locations and measu i file with BLM/BIA e completion or reco	ared and true ve A. Required sub completion in a s	ertical depths of all perting bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
12/16/14 - DRILL OUT DV TO	OOL @ 2630?, TEST TO 1:	500# OK, RI	H TO PBTD @ 6	6088?, POO	H.		
2/23/16 NU BOP. PRESS CS = 5;626'; 5;640'; 5;692'; 5;704'; 5 (15 INT, 3 SPF, 45 HOLES).	5;724',-5;768',-5;782',-5;81	0', 5;826', 5;1	LOWER BLINE 350', 5,858', & 5	BRY @ 5,5 ;892'		OIL CONSERVAT	
2/24/16- SPOT 500 GAL 20%	NEFE ACID ACROSS PE	RFS. PUH	SSET PKR @ 5	,475'. FLUS	H ACID W/FW.	AKI ESIT.	
2/25/16 - LEAD W/3,500 GAL W/20,380# 100 MESH, 133,00 SLICK WTR.	15% NEFE ACID. SLICK 00# 40/70 OTTAWA, & 38	WTR FRAC ,260# 40/70	LOWER BLINE SUPER LC RES	BRY PERFS	S FR 5,568' - 5,892' LUSH W/217 BBLS	APR 1 8 2016	
. OLION WITH						RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #3	34396 verifie	d by the BLM We	II Information	System		
Con	For BURNETT (nmitted to AFMSS for proce	OIL COMPAN	Y INC. sent to th	e Carlsbad	1 / /		
Name(Printed/Typed) LESLIE (ORDINATOR	<u>/</u>			
Signature (Electronic Submission) Date 03/22/2013 F					ED END DECO	nar	
	THIS SPACE FO	R FEDERA				IN /	
			Tig	: Ar	R /8/2016	Mali	
Approved By	A Assessment of Orbital section 1		Title	1600	M/ / //	V //	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		Office /	BUREAU O	F LAND MAGEMEN	NT //	

** BLM REVISED ** Accepted for record - NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #334396 that would not fit on the form

32. Additional remarks, continued

2/29/16 - 168 JTS 2-7/8" J-55 PROD TBG 5,461.68'

3/2/16 - First day of production 03/01/16, 26 BO, 291 BLW, 130 MCF, 752 BHP, 1690' FAP, 5,303 BLWTR, 20# CSG, 50 HZ

3/11/16 - 24 HR Test: 24 BO, 86 BLW, 49 MCF, 115 BHP, 173 FAP, 3,610 BLWTR, 40# CSG, 360# TBG, 50 HZ