

\_Approved\_By\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## UNITED STATES DEPARTMENT OF THE INTERIOR

## NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMEN Date

/ CARLSBAD FIELD OFFICE

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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMLC029435B		
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Gas Well Gother				8. Well Name and No. NFE FEDERAL COM 43H		
2. Name of Operator Contact: REESA FISHER APACHE CORPORATION E-Mail: Reesa.Fisher@apachecorp.com				9. API Well No. 30-015-42903-00-X1		
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No. (include area code) Ph: 432-818-1062		10. Field and Poot, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 6 T17S R31E NESE 2090FSL 200FEL 32.861902 N Lat, 103.900653 W Lon				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	IOTICE, REF	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	n (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamati	ion	Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporar	ily Abandon	Production Start-up	
	Convert to Injection	□ Plug Back	■ Water Dis	posal		
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for the state of the	nally or recomplete horizontally, or will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor ed only after all requirements, including	ed and true verti Required subsempletion in a nev ing reclamation, l	cal depths of all pertine equent reports shall be winterval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
09/16/2015 MIRU Renegade 09/30/2015 Test csg to 5000 10/01/2015 MO Debris Sub; 10/02/2015 POOH & LD tbg, 11/11/2015 MIRU Elite & fra	. Log Prod csg from 4774 #. DO DV Tool @ 4785'. circ clean. RDMO c Upper Blinebry 5621'-10 5', 6429', 6713', 6996', 72'	) (Formerly NFE Federal Com -Surf; Good cmt, ETOC @ 112 ,237' (KOP @ 4785'; TD @ 10, 37', 7521', 7805', 8046', 8330',	.237')	APR 2 6 28	016	
11/20/2015 Mill out sleeves.			oled for rec	cord		
		Accep	NWOCD	1		
14. I hereby certify that the foregoing is	Electronic Submission #	336971 verified by the BLM Well E CORPORATION, sent to the Ca	arisbad /	7	$\chi$	
	nitted to AFMSS for proces	sing by JENNIFER SANCHEZ on	1 0 <u>4/20/2016 (1</u>			
Name (Printed/Typed) REESA F	ISHER	Title SR STAF	FF MEGOLAT	PEYDAMANYS PA	ECORDI //	
Signature (Electronic	Submission)	Date 04/20/20	16			
	THIS SPACE EC	P FENERAL OR STATE O	SEICELIE	APR 7 0 /2018	1/ /0 / /	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

## Additional data for EC transaction #336971 that would not fit on the form

## 32. Additional remarks, continued

WO production equipment and facilities. 04/01/2016 RIH w/prod equip. 04/04/2016 RIH w/Summit ESP. 2-7/8" J-55 tbg to 5050'. Pump @ 4636'; Intake @ 4676'; Motor @ 4720'; Desander @ 4726'. 04/15/2016 Hook up electric & POP.

NOTE: Gaps in dates are due to pad drilling processes and surrounding area water issues, which delay completion operations.