'Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	E	xpires:	July	31,	2
Lease	Serial	No.			

BUREAU OF LAND MANAGEMENT						July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0539977A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. SW776		
Type of Well ☐ Oil Well ☐ Oth ☐ Oth			8. Well Name and No. WHITE CITY COM 1				
Name of Operator CHEVRON USA INCORPORA	Contact: ATED E-Mail: CHERRER	CINDY H N	MURILLO @CHEVRON.COM		9. API Well No. 30-015-20955-0)0-S1	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445			10. Field and Pool, or Exploratory WHITE CITY			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 33 T24S R26E SENW				EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICA'	TE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize		eepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	. D F	acture Treat	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New Construction		☐ Recomp	lete	Other Onshore Order Varian		
☐ Final Abandonment Notice ☐ Change Plans		□ P	ug and Abandon	□ Tempor	arily Abandon	ce	
	Convert to Injection		ug Back	☐ Water D	<u> </u>		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurfa the Bond No sults in a mult	ce locations and measur on file with BLM/BIA iple completion or reco	red and true ve Required sub mpletion in a r	rtical depths of all pertings requent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
CHEVRON USA INC IS REQUESPOKE TO JIM AMOS @ BLIPLEASE CONTACT BRANDO OPERATOR, METER NAME, METER	M REGARDING CALIBRA ON HYER/GAS MEASUR	ATING THI: EMENT SF	S WELL SEMI-ANN ECIALIST AT 432-	NUALLY. IF -294-3853. F	YOU HAVE ANY Q	UESTIONS, ER TYPE,	
TYPE OPERATOR MET CUSTODY DUKE WHITE TRANSFER		METER# FLOW RATE 5-29055 721562 20			6 2016		
		Accs	ated for record NMOCD	ď	RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #	335188 veri	ied by the BLM We!	l Information	n System		
Con	ror CHEVRON C nmitted to AFMSS for proc	essing by P	PCRATED, sent to t RISCILLA PEREZ or	ne Carisbad 1 04/13/2016	(16PP0917SE)		
Name (Printed/Typed) CINDY H	MURILLO		Title PERMIT	TING SPE	CIALIST		
	N. homionion)		Date 03/31/20	016		•	
Signature (Electronic S		D EEDE	RAL OR STATE	- · · · · · · · · · · · · · · · · · · ·			
	INIS SPACE PO	AN FEDER	WE OK STATE (CATICE O	,	<u></u>	
Approved By	Remaid		Title Pol-	deen	Engra	Date 20 2016	

Conditions of approval. If my are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. White City Com 1 NM 0539977A 3001520955

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.