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	S NTERIOR GEMENT	OCD Artesia ELLS		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
SUNDRY	NOTICES AND REPORTS ON W			5. Lease Serial No. NMLC065347				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allott	ee or Tribe	: Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. WHITE CITY PENN GAS COM UT 3 1			
Name of Operator Contact: CINDY H MURILLO     CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM					9. API Well No. 30-015-21937-00-S1			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445			10. Field and Pool, or Exploratory WHITE CITY-PENN				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Count			y or Parish, and State		
Sec 28 T24S R26E SENW 23				EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATI	JRE OF N	OTICE, R	EPORT, OR OTI	HER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION				·			
Notice of Intent	☐ Acidize	Deepen		☐ Product	tion (Start/Resume	) 🗖	Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Tr	eat	Reclam	lamation		Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New Const	ruction	n Recomplete			☑ Other	
☐ Final Abandonment Notice	Change Plans	Plug and A	Plug and Abandon		☐ Temporarily Abandon		Onshore Order Varian	
	☐ Convert to Injection	🗖 Plug Back		□ Water I	r Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide to perations. If the operation rebandonment Notices shall be filmal inspection.)  UESTING TO HAVE THE	give subsurface location the Bond No. on file wit sults in a multiple compled only after all requiren	s and measur th BLM/BIA etion or recon nents, includi	ed and true vo Required sumpletion in a ng reclamation	ertical depths of all pubsequent reports shall new interval, a Form in, have been completed.	ertinent ma Il be filed v 3160-4 sha ted, and the	arkers and zones. within 30 days all be filed once e operator has	
SPOKE TO JIM AMOS @ BL PLEASE CONTACT BRANDO OPERATOR, METER NAME,	ON HYER/GAS MEASUR	EMENT SPECIALIS	5EMI-ANN 5T AT 432-	294-3853.	PLEASE FIND M	ETER T	YPE,	
METER TYPE OPERATOR METER NAME API# METER# FLOW RATE CUSTODY DUKE WHITE CITY PENN GAS COM #3 30-015-21937 38154504 2  MM OIL CONSERVATION ARTESIA DISTRICT							ON	
TRANSFER	CIT FEININ GAS COM A	.5 50-015-21951 50	104004	2	APR 2 6 2	-		
					RECEIVE	<b>:</b> D		
14. I hereby certify that the foregoing is	true and correct.							
	# Electronic Submission # For CHEVRON L	335196 verified by the ISA INCORPORATED	e BLM Well ). sent to ti	Information he Carlsbac	n System I			
	essing by PRISCILLA	CILLA PEREZ on 04/13/2016 (16PP0921SE)						
Name (Printed/Typed) CINDY H	MURILLO	Title	PERMIT	TING SPE	CIALIST		<u></u>	
Signature (Electronic S	Submission)	Date	03/31/20	)16 .				
	THIS SPACE FO	R FEDERAL OR	STATE	OFFICE U	SE			
Approved By Kennett	Renniel _	Title	Petro	leua	Engineer		Date 4/20/2016	
Gonditions of approval, if any are attache	d. Approval of this notice does	not warrant or	-	(   1				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Bureau of Land Management**

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Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval
Chevron USA Inc.
White City Penn Gas Com UT 3 1
LC 065347
3001521937

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
  - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.