

(August 2007)	ugust 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM17095 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well			8. Well Name and No. GOVERNMENT D 9				
Name of Operator CHEVRON USA INCORP	RILLO HEVRON.COM		9. API Well No. 30-015-25345-00-S1				
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (Ph: 575-263 Fx: 575-263-		e)	10. Field and Pool, or Exploratory E AVALON			
4. Location of Well (Footage, Se				11. County or Parish, and State			
Sec 12 T21S R27E NENW				EDDY COUNTY, NM			
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE I	NATURE OF	NOTICE, REI	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	☐ Deepe	en ·	☐ Productio	n (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fracture Treat		☐ Reclamate	ion	■ Well Integrity	
☐ Subsequent Report	bsequent Report			□ Recomple	ete	Other	
☐ Final Abandonment Notice	Change Plans	🗖 Plug a	Plug and Abandon		ily Abandon	Onshore Order Varian ce	
	☐ Convert to Injection	☐ Plug l	3ack	■ Water Dis	sposal		
Attach the Bond under which the following completion of the invotesting has been completed. Fina determined that the site is ready CHEVRON USA INC IS R SPOKE TO JIM AMOS @ PLEASE CONTACT BRAY OPERATOR, METER NAM METER TYPE OPERATOR MCUSTODY DUKE GOTRANSFER CUSTODY DUKE GOTRANSFER	tionally or recomplete horizontally work will be performed or provide lived operations. If the operation related operation is a constant of the performent Notices shall be fived from the performent of the performance of th	give subsurface loe the Bond No. on sesults in a multiple led only after all re ABOVE WELL ATING THIS WELL ATING THE ATING TH	cations and meas file with BLM/BL completion or rec quirements, inclu THAT FLOW ELL SEMI-AN IALIST AT 432 THESE WEL	sured and true vert A. Required subsecompletion in a ne ding reclamation,	ical depths of all per equent reports shall t w interval, a Form 3 have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has NDON HYER HAS QUESTIONS, TER TYPE, E. SERVATION 2016	
	ng is true and correct. Electronic Submission a For CHEVRON Committed to AFMSS for prod H MURILLO	essing by PRIS	CILLA PEREZ O	ell Information S the Carlsbad on 04/13/2016 (1 ITTING SPECI	(6PP0916SE)	Accompany for two	
Signature (Electro	nic Submission)		Date 03/31/2	2016	·		
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE US	E		
Approved By	1 / /		Title Police		£	Date 4/20/20	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Government D 9 NM 17095 3001525345

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.