Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesla SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM119272 6. If Indian, Allottee or Tribe Name								
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM120710	
							1. Type of Well					8. Well Name and No. IMC 21 FEDERAL COM 2H	
Oil Well Gas Well Other Contact: CINDY H MURILLO					9. API Well No.								
CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM 3a. Address 3b. Phone No. (include area code)					30-015-36109-0	· · · · · · · · · · · · · · · · · · ·							
15 SMITH ROAD MIDLAND, TX_79705	Ph: 575-263-04 Fx: 575-263-044	3-0431 NE HAR			RÁNCH								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State								
Sec 21 T23S R29E NENE 46					EDDY COUNTY, NM								
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NA	fure of n	OTICE, R	EPORT, OR OTHE	R DATA							
TYPE OF SUBMISSION	TYPE OF ACTION												
Notice of Intent	Acidize	🗖 Deepen	Deepen		tion (Start/Resume)	UWater Shut-Off							
Subsequent Report	Alter Casing	—	Fracture Treat		ation	U Well Integrity							
☐ Final Abandonment Notice	Casing Repair	New Construction Plug and Abandon		Recomplete Temporarily Abandon		Other Onshore Order Varian							
	Convert to Injection	Plug Bacl		☐ Water Disposal		ce							
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices shall be fil	give subsurface location the Bond No. on file was sults in a multiple com	ons and measure with BLM/BIA. pletion or recon	ed and true v Required su npletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ient markers and zones. filed within 30 days 0-4 shall be filed once							
CHEVRON USA INC IS REQ SPOKE TO JIM AMOS @ BL PLEASE CONTACT BRANDO OPERATOR METER NAME	M REGARDING CALIBR/ ON HYER/GAS MEASUR	ATING THIS WELL EMENT SPECIAL	_ SEMI-ANN	UALLY, IF	YOU HAVE ANY Q PLEASE FIND MET	UESTIONS, ER TYPE.							
OPERATOR, METER NAME, API# AND METER WITH FLOW RATE. METER TYPE OPERATOR METER NAME API# METER# F					NM OIL CONSERVATION ARTESIA DISTRICT								
ALLOCATION CHEVRON				APR 26 2016									
					RECEIV	ED							
			d for reco	đ									
14. I hereby certify that the foregoing is	Electronic Submission #	335195 verified by 1 JSA INCORPORATE	the BLM Well ED, sent to th	ne Carlsbac	1								
	MURILLO	Title		TING SPE		<u> </u>							
Signature (Electronic S	Signature (Electronic Submission)			Date 03/31/2016									
	THIS SPACE FO	OR FEDERAL O	R STAȚE C	OFFICE U	SE								
Approved By Finne Il	<u></u>	Title Petroleum G			Date 4/20/201								
Conditions of approval, if any, are attache certify that the applicant holds legal or equi which would entitle the applicant to condu-	uitable title to those rights in the		ice Carl	Stad	Lula Ol	lice							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person k to any matter within it	nowingly and v ts jurisdiction.	willfully to m	ake to any department of	agency of the United							
** BLM REV	ISED ** BLM REVISEI	> ** BLM REVIS	ED ** BLM	REVISE	D ** BLM REVISE	D **							

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval Chevron USA Inc. IMC 21 Federal Com 2H NM 119272 3001536109

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.