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	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			esta	5. Lease Serial No. NMNM102033	
			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other				8, Well Name and No. ROSS RANCH 31 FEDERAL 1H	
Name of Operator				9. API.Well No. 30-015-36775-00-S1	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool, or POKER LAKE WILDCAT		Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 31 T25S R30E SWSE 350FSL 2290FEL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TC	INDICATE NATURE OF N	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction			Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon			Onshore Order Varian ce
	☐ Convert to Injection	□ Plug Back	☐ Water I	☐ Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
CHEVRON USA INC IS REQ SPOKE TO JIM AMOS @ BLI PLEASE CONTACT BRANDO OPERATOR, METER NAME,	M REGARDING CALIBRA ON HYER/GAS MEASURE	TING THIS WELL SEMI-ANN EMENT SPECIALIST AT 432	NUALLY. IF -294-3853.	YOU HAVE ANY QU PLEASE FIND METE THE SAME LEASE.	JESTIONS, ER TYPE,
METER				NM OIL CONSERVATION ARTESIA DISTRICT	
TYPE OPERATOR METER NAME API# METER# FLOW RATE ALLOCATION CHEVRON ROSS RANCH 31 FED #2H 30-015-36775 2300150136 70			ARTESIA	DISTRICT	
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And parties of the cord				RECEIVED	

14. I hereby certify that the foregoing is true and correct. NEW CE

coing is true and correct.

Electronic Submission #335208 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/13/2016 (16PP0924SE) PERMITTING SPECIALIST Title Date 03/31/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office

Approved By (Gonditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

(Electronic Submission)

Name (Printed/Typed) CINDY H MURILLO

which would entitle the applicant to conduct operations thereon.

Signature

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Ross Ranch 31 Federal 1H NM 102033 3001536775

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.