

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM037489

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891005247X8. Well Name and No.
COTTON DRAW UNIT 211H9. API Well No.
30-015-41941-01-S110. Field and Pool, or Exploratory
PADUCA11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dmv.com

Contact: MEGAN MORAVEC

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T24S R31E Lot 4 185FSL 990FEL
32.167271 N Lat, 103.760373 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5/14/14-5/17/14) Spud @ 17:00. TD 17-1/2? hole @ 721?. RIH w/ 16 jts 13-3/8? 48# H-40 STC csg, set @ 721?. Lead w/ 760 sks CIC, yld 1.33 cu ft/sk. Disp w/ 106 bbls water. Circ 194 sks cmt to pits. Test 13-3/8? csg head to 380 psi for 15 min, good. PT all BOPE @ 250/3000 psi, held each test 10 min, all good. PT csg w/ battle testers to 1211 psi for 15 min, good.

(5/23/14) TIH w/ open ended drill pipe to 3631?, tag top of fish. Pump 680 sks CIC, yld 1.02 cu ft/sk. Disp w/ 10 bbls FW and 39 bbl 10# Brine. Estimated TOC @ 2930?.

(5/29/14-5/31/14) TD 12-1/4? hole @ 4353?. RIH w/ 109 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4353?. Lead w/ 1285 sks CIH, yld 1.84 cu ft/sk. Tail w/ 600 sks CIC, yld 1.33 cu ft/sk. Disp w/ 325 bbls water. Circ 148 sks cmt to surf. PT csg head to 2110 psi, OK. PT Annular @ 250/3500 psi. PT all other BOPE @ 250/5000 psi, OK. PT csg @ 1500 psi for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #251857 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/27/2016 (15LJ1850SE)

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #251857 that would not fit on the form

32. Additional remarks, continued

(6/4/14-6/5/14) Set cmt plug @ 8749?. Pump 220 sks CIH, yld 1.45 cu ft/sk. Est TOC @ 7999?. Disp w/ 124.5 bbls FW. Circ 3 bbls cmt to surf.

(6/6/14-6/14/14) TD 8-3/4? hole @ 9000?. RIH w/ 208 jts 7? 29# P-110 LTC csg, set @ 9000?. Lead w/ 375 sks cmt, yld 2.3 cu ft/sk. Tail w/ 205 sks cmt, yld 1.24 cu ft/sk. Disp w/ 327 bbls FW. Pump second stage cmt. Lead w/ 325 sks cmt, yld 1.82 cu ft/sk. Tail w/ 90 sks cmt, yld 1.41 cu ft/sk. Disp w/ 167 bbls FW. ~~Lost returns 68 bbls into displacement.~~ PT all BOPE @ 250/3000 for 10 minutes per test, all good. PT csg @ 1500 for 30 min, good.

(6/25/14-6/30/14) TD 6-1/8? hole @ 14906?. RIH w/ 143 jts 4-1/2? 13.5# P-110 BTC csg, set @ 14906?. Lead w/ 890 sks Versacem H cmt, yld 1.21 cu ft/sk. Disp w/ 176 bbls brine. Positive test liner top to 1500 psi. RR @ 18:00 hrs.

TOC?