

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM04557

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891000326X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
BIG EDDY UNIT D14 269H2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com9. API Well No.  
30-015-42638-00-X13a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool, or Exploratory  
WILLIAMS SINK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T20S R31E Lot 2 358FNL 2058FEL  
32.362762 N Lat, 103.532109 W Lon11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

11/02/2014  
Spud 18-1/8" hole

11/03/2014 - 11/04/2014  
TD @ 749' RIH with a total of 17 jts 16", 84#, J-55, BTC casing. Tag @ 749' and PU 1'. LEAD CMT:  
200 sks (70 bbls) EconoCem-HLC. TAIL CMT: 200 sks (47 bbls) HalCem-C. Bump plug. Circulate 129 sks  
(45 bbls) of cement. Mvdr rig to BEU D14 271H

11/12/2014 ? 11/13/2014

NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 20 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293967 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by MARISSA KLEIN on 06/16/2015 (15MCK000465)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #293967 that would not fit on the form**

**32. Additional remarks, continued**

Install test plug, test choke manifold, all kill lines and choke line valves to 1,000 psi high and 250 psi low for 10 minutes each. Tested annular to 250 psi low and 1,000 psi high for 10 minutes each. All tests good. Test casing to 1000 psi. Held 1000 psi for 30 minutes, good test. Drill 14-3/4" hole.

11/14/2014 - 11/15/2014

TD @ 2770'. Run 65 jts. of 13-3/8" UFJ, 68#, HCL-80 casing to 2770'. LEAD CMT: 560 sks (205 bbls) Class C + additives. TAIL CMT: 110 sks (26 bbls) Class C + additives. Bump plug. Circulate 18 bbls of cement to surface. WOC. Move rig to 271H

01/20/2015

Test BOPS. Installed test plug in wellhead and tested blind rams, upper and lower pipe rams, HCR valve, all manual gate valves on choke and kill lines at 250 psi low and 5,000 psi high for 10 minutes each test. Tested annular to 250 psi low and 2,500 psi high for 10 min each. Wing valve on wellhead open on all tests while test plug was installed. All tests good. Test 13-3/8" casing to 1,500 psi for 30 minutes. Test good

01/22/2014

Drill 12-1/4 hole"

01/23/2015 - 01/24/2015

TD @ 4100'. Run 98 joints of 9-5/8", 40# HCK-55, TXP-BTC csg. Shoe @ 4,100', DV @ 2803'. 1ST STAGE LEAD CMT: 200 sks (64 bbls) Class C 35/65 + additives. TAIL CMT: 200 sks (46 bbls) Class C 50/50 + additives. Bump plug. Open DV tool, no cmt to surf. 2ND STAGE LEAD CMT: 700 sacks (226 bbls) of Class C 35/65 + additives. TAIL CMT: 150 sks (36 bbls) of Class C + additives. Close DV tool. Circulate 154 sks (50 bbls) of lead cement to surface

01/25/2014 - 01/26/2015

Installed test plug in wellhead and opened wing valves on wellhead. Tested upper and lower pipe rams, blind rams and all valves on BOP stack and choke manifold to 3,000 psi, high for 10 minutes and 250 psi, low for 10 minutes. Tested annular to 1,500 psi, high for 10 minutes and 250 psi low for 10 minutes. Pulled test plug and tested 9-5/8" casing to 1,500 psi for 30 minutes. Tested all floor valves and top drive to 3,000 psi, high and 250 psi, low for 10 minutes. Lower manual TIW valve on top drive did not pass. Changed out valve and retested. All tests good. Drill out DV tool. Test casing to 1,500 psi for 30 minutes with no bleed off. Test good. Drill 8-1/2" hole.

02/10/2015

TD @ 15,668' MD/9, 139' TVD

02/12/15 - 02/14/2014

Run 348 jts 5-1/2" 17# HCP-110 BT&C csg. Shoe @ 15,668'. DV @ 4964'. 1ST STAGE LEAD CMT: 500 sks (211.0 bbls) VersaCem H + additives. TAIL CMT: 2000 sks (442.0 bbls) VersaCem H + additives. Bump plug. Circulate 190sx (80 bbls) of cement to surface. 2ND STAGE LEAD: 400 sks (155 bbls) VersaCem C + additives. TAIL CMT 100 sks (22 bbls) VersaCem C + additives. Bump plug. Close DV tool. WOC.

TOL?

02/16/2015

Release drilling rig