

NM OIL CONSERVATION

Form 3160-5
(APR 1997)

APR 21 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0503
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-3622		8. Well Name and No. COTTON DRAW UNIT 227H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25S R31E NENE 200FNL 660FEL 32.151554 N Lat, 103.742236 W Lon		9. API Well No. 30-015-42932-00-X1
		10. Field and Pool, or Exploratory COTTON DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3/7/15-3/10/15) Spud @ 14:00. TD 17-1/2? hole @ 766?. RIH w/ 17 jts 13-3/8? 48# H-40 STC, set @ 766?. Lead w/ 1045 sx CIC, yld 1.34 cu ft/sk. Disp w/ 113 bbls 8.33 ppg water. Circ 368 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT hydri @ 250/2500 psi, OK. PT mud lines to 250/4000 psi, OK. PT emergency kill line @ 250/5000 psi, OK. Held all PT's for 10 min per test. PT csg to 1200 psi, OK.

(3/14/15-3/16/15) TD 12-1/4? hole @ 4400?. RIH w/ 97 jts 9-5/8? 40# HCK-55 BTC, set @ 4400?. Lead w/ 1210 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330 bbls 8.33 ppg water. Circ 120 sx cmt to pits. Install csg wellhead pack off assembly, PT to 3000 psi for 15 min, OK. PT csg to 2765 psi for 30 min, OK.

(3/26/15-3/30/15) TD 8-3/4? hole @ 14863?. RIH w/ 331 jts 5-1/2? 17# CDC, set @ 14861.1?. 1st stage

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #297496 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2015 (16JAS0457SE)	
Name (Printed/Typed)	MEGAN MORAVEC	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	04/07/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

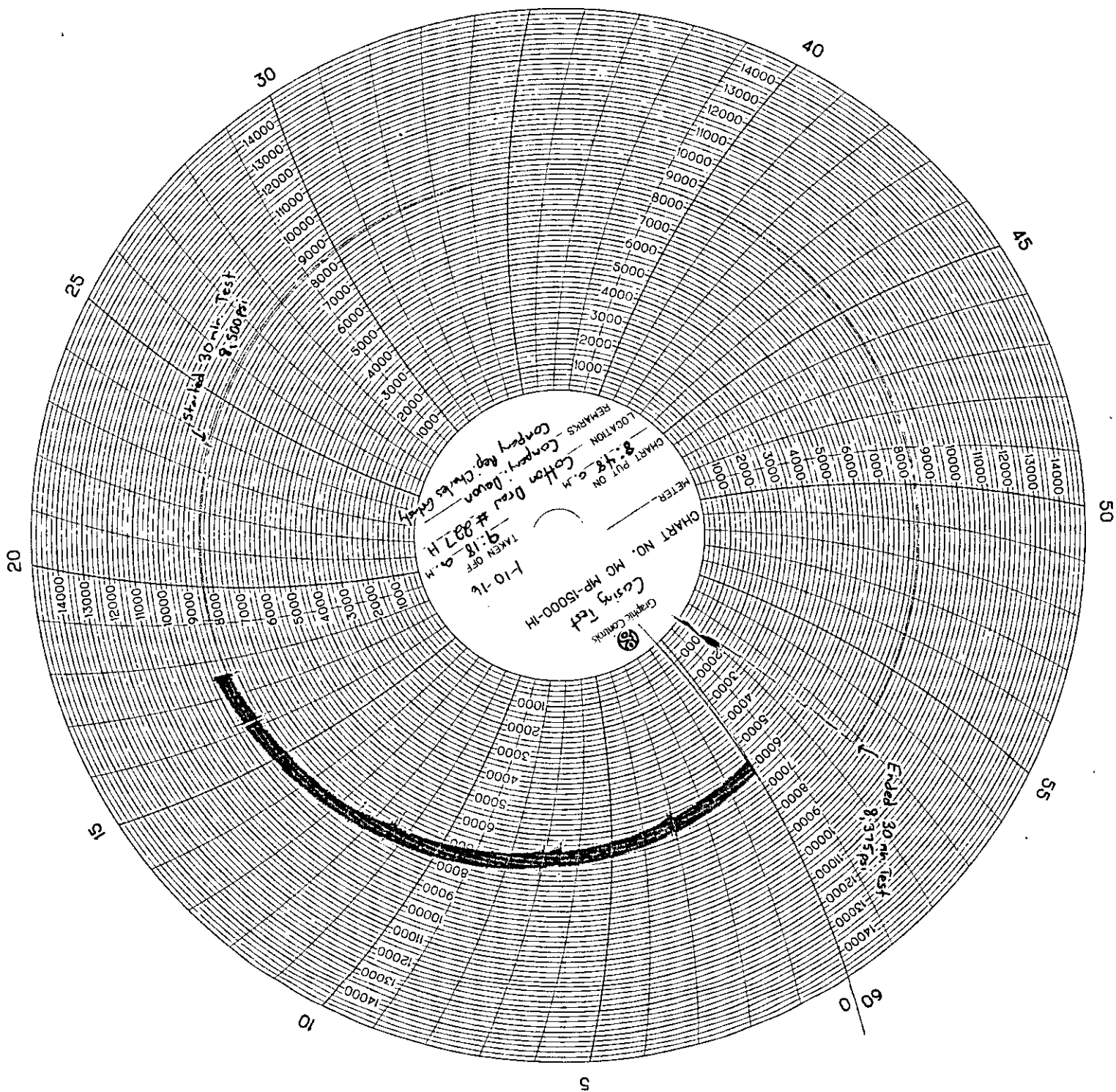
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #297496 that would not fit on the form

32. Additional remarks, continued

lead w/ 845 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1170 sx CIH, yld 1.23 cu ft/sk. Disp w/ 345 bbls 8.33 ppg FW. Drop DVT opening plug, DVT set @ 5504.8?. Circ 67 bbls cmt to surf from top of DVT. 2nd stage cmt lead w/ 225 sx Tuned Light H cmt, yld 2.81 cu ft/sk. Tail w/ 130 sx CIC, yld 1.33 cu ft/sk. Disp w/ 130 bbls 8.33 ppg FW. RR @ 06:00.



55

60
0

50

5

45

10

15

20

25

30

35

40

Graphic Controls

CHART NO. MC MP-1000-IHR
Surface

METER

CHART PUT ON
8:48 a.m.

LOCATION

Cotton Draw

Company: Dejan

Company Rep: Charles Gotsky

REMARKS

1-10-14

TAKEN OFF

9:15 a.m.

#277H

Started 80 min Test

0 psi

Ended 30 min Test

MADE IN U.S.A.

