## NM OIL CONSERVATION ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

MAY 0 5 2016

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in RECEIVED accordance with 19.15,29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action NAB 143042587
Name of Company Devon Energy Production **OPERATOR** Initial Report Final Report Contact Jake Harrington, Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88220 **Telephone No. 432-214-5175** Facility Name Cotton Draw Unit 182H Battery Facility Type Oil Mineral Owner State API No. 30-1015 - 31884 Surface Owner State LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County Eddy D 36 **24S** 31E 660 North 660 West Latitude: 32.179384 Longitude: -103.737840 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Spill 700bbls 698bbls Source of Release Date and Hour of Occurrence Date and Hour of Discovery May 1, 2016 @ 10:00 AM Produced Water Tank May 1, 2016 @ 10:00 AM Was Immediate Notice Given? If YES, To Whom? Shelly Tucker, BLM Mike Bratcher, OCD By Whom? Date and Hour Ray Carter, Asst. Production Foreman Shelly Tucker, BLM May 1, 2016 @ 5:30 PM Mike Bratcher, OCD May 1, 2016 @ 5:40 PM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse ☐ Yes 🛛 No N/A If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* A loose wire slipped out of the connection in the battery panel causing the entire battery to lose power and communication shutting down the transfer pumps. The wells to the battery were immediately shut off and a SCADA tech was contacted to fix the issue and get the pumps back going. The battery has been repaired and is back in operation. Describe Area Affected and Cleanup Action Taken.\* 700bbls produced water was released into lined containment. 2bbls of that total amount was carried by the wind out of containment onto location in front of the containment traveling in a Northward direction on location in approximately a 2' x 15' area. All fluid remained on location and a vacuum truck was called and recovered 698bbls produced water from lined containment. Liner was checked for holes and none were found. An environmental agency will be contacted for remediation of the affected area. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Sheila Fisher Signed By Approved by Environmental Specialist: Printed Name: Sheila Fisher Approval Date: 5\(\(\rho\)\(\rho\) Expiration Date: NI Title: Field Admin Support E-mail Address: Sheila.Fisher@dvn.com Conditions of Approval: Remediation per O.C.D. Rules & Guidelines UBMIT REMEDIATION, PROPOSAL NO

LATER THAN: \_

Phone: 575.748.1829

5/5/16

\* Attach Additional Sheets If Necessary