| Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC065457 6. If Indian, Allottee or Tribe Name | |
|--|--|--|---|--|---|--|
| | | | | | | |
| 1. Type of Well Oil Well Gas Well Other | | | | | 8. Well Name and No. J M GATES NCT-1 1 | |
| 2. Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM | | | | | 9. API Well No. 30-015-20821-00-S1 | |
| 3a. Address 15 SMITH ROAD MIDLAND, TX 79705 | 3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445 | | | 10. Field and Pool, or Exploratory WHITE CITY | | |
| 4. Location of Well (Footage, Sec., 7 |) | | | 11. County or Parish, and State | | |
| Sec 30 T24S R26E SWNE | | | | EDDY COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | D INDICATE | NATURE OF | NOTICE, R | EPORT, OR OTHE | R DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| X Notice of Intent | | | Deepen | | ion (Start/Resume) | UWater Shut-Off |
| □ Subsequent Report | Alter Casing | | cture Treat | 🗖 Reclam | | □ Well Integrity |
| | Casing Repair | - | v Construction | | | 🛛 Other Onshore Order Varian |
| Final Abandonment Notice | Change Plans Convert to Injection | | g and Abandon g Back | | • | ce |
| Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f CHEVRON USA INC IS REQU SPOKE TO JIM AMOS @ BLI PLEASE CONTACT BRANDO OPERATOR, METER NAME, METER TYPE OPERATOR MET ALLOCATION CHEVRON JM ALLOCATION CHEVRON JM | I operations. If the operation re pandomment Notices shall be fil inal inspection.) UESTING TO HAVE THE M REGARDING CALIBR/ DN HYER/GAS MEASUR API# AND METER WITH TER NAME API# 1 GATES FEDERAL NCT | sults in a multip ed only after all ATING THIS EMENT SPE I FLOW RAT METER# #1 30-015-2 | LL THAT FLOW WELL SEMI-AN CIALIST AT 432 E. FLOW RATE 20821 23001500 | ompletion in a ling reclamatio S LESS TH/ NUALLY. IF 2-294-3853. | new interval, a Form 316 n, have been completed, AN 100 MCF. BRAN YOU HAVE ANY Q | 0-4 shall be filed once and the operator has DON HYER HAS UESTIONS, ER TYPE, RVATION TRICT |
| | | Acca | NMOCD | cid | RECEI | |
| 14. I hereby certify that the foregoing is | Electronic Submission # | JSA INCORPO | RATED, sent to | the Carisbad | - | |
| Name (Printed/Typed) CINDY H MURILLO | | | Title PERMITTING SPECIALIST | | | |
| Signature (Electronic S | Submission) | 1 | Date 03/23/2016 | | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE | OFFICE U | SE | |
| Approved By Conditions of approval, il any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu | intable title to those rights in the | | Title Put | A. las | - Congine 1 (1 al | Date 4/24/2+11 |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | U.S.C. Section 1212, make it a | crime for any p to any matter w | erson knowingly and | d willfully to m | ake to any department or | agency of the United |
| ** BLM REV | ISED ** BLM REVISEI | D ** BLM RI | EVISED ** BLI | M REVISEI | D ** BLM REVISE | D ** |

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Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. J M Gates NCT-1 1 LC 065457 3001520821

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.