	EPARTMENT OF THE I	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM13233		
				6. 1f Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well Gas Well C			8. Well Name and No. HALLWOOD FED 1			
2. Name of Operator CHEVRON USA INCORPOR	CINDY H MURILLO RAMURILLO@CHEVRON.COM	М	9. API Well No. 30-015-27083-00-S1			
3a. Address 15 SMITH ROAD MIDLAND, TX_79705		3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		10. Field and Pool, or Exploratory E LOVING		
4. Location of Well (Footage, Sec.,			11. County or Parish, and State			
Sec 3 T23S R28E SESE 990		. ED		EDDY COUNTY, NM		
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION			
Notice of Intent	Acidize     Deepen     Alter Casing     Fracture Treat		□ Produc □ Reclan	tion (Start/Resume)	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> </ul>	
Subsequent Report	🗖 Casing Repair	New Construction	🗖 Recom	plete	🛛 Other Onshore Order Varian	
☐ Final Abandonment Notice	Change Plans	<ul> <li>Plug and Abandon</li> <li>Temporarih</li> <li>Plug Back</li> <li>Water Disport</li> </ul>		rarily Abandon Disposal	ce	
Attach the Bond under which the w following completion of the involve testing has been completed. Final / determined that the site is ready for CHEVRON USA INC IS REC SPOKE TO JIM AMOS @ BI PLEASE CONTACT BRAND OPERATOR, METER NAME	ed operations. If the operation re vbandonment Notices shall be fil final inspection.) QUESTING TO HAVE THE M REGARDING CALIBR ON HYER/GAS MEASUR	esults in a multiple completion or r led only after all requirements, inc E ABOVE WELL THAT FLO ATING THIS WELL SEMI-A REMENT SPECIALIST AT 4	ecompletion in a luding reclamation WS LESS TH NNUALLY. 1F 32-294-3853.	new interval, a Form 316 on, have been completed, AN 100 MCF. BRAN YOU HAVE ANY Q PLEASE FIND MET	60-4 shall be filed once and the operator has IDON HYER HAS UESTIONS, ER TYPE,	
METER TYPE OPERATOR ME CUSTODY DUKE HALL TRANSFER	TER NAME API# WOOD FEDERAL#1 30-	METER# FLOW RA 015-27083 33152153	TE 12	NM OIL C	ONSERVATION	
		Accepted to	Tacord		IA DISTRICT	
		Accapted for NHAOCI	D	MAY	0 3 2016	
14. 1 hereby certify that the foregoing	Electronic Submission # For CHEVRON	#335215 verified by the BLM V USA INCORPORATED, sent t cessing by PRISCILLA PEREZ	to the Carlsba	d	CEIVED	
Name (Printed/Typed) CINDY H	MURILLO	Title PERM	MITTING SPE	CIALIST		
Signature (Electronic	Submission)	Date 03/31	1/2016			
	THIS SPACE FO	OR FEDERAL OR STAT		ISE		
_Approved By_ Fin meth	- Leamie		hern	Engene	Date 4/26/2014	
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	uitable title to those rights in the luct operations thereon.	e subject lease Office	alstra	- Lalda	office	
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a statements or representations as	a crime for any person knowingly a s to any matter within its jurisdiction	and willfully to n on.	nake to any department of	agency of the United	

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\*\* BLM REVISED \*\*

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## **Bureau of Land Management**

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval Chevron USA Inc. Hallwood Fed 1 NM 13233 3001527083

1. This variance is for Chevron USA Inc. low volume gas producing wells.

a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.

- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.