Form 3160-5 (August 2007)	ELLS enter an eroposals.	CD Artesia	OMB N				
SUBM	erse side.		7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☑ Oil Well ☐ Gas V			8. Well Name and No. LOTOS 11D FED 1				
2. Name of Operator CHEVRON USA INC	IRILLO CHEVRON.COM	ILLO 9. API Well No. 30-015-29440		D0-S1			
3a. Address 3b. Phone No 15 SMITH ROAD Ph: 575-26 MIDLAND, TX 79705 Fx: 575-263				3-0431		10. Field and Pool, or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				•		11. County or Parish,	and State
Sec 11 T24S R31E NWSW						EDDY COUNT	Y, NM
12. CHE	CK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISS	SION	TYPE OF ACTION					
Notice of Intent		☐ Acidize ☐ I		Deepen		ion (Start/Resume)	■ Water Shut-Off
Notice of Intent		☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat [☐ Reclam	Reclamation Well Ir	
☐ Subsequent Report		☐ Casing Repair ☐ New Construction		☐ Recomp	☐ Recomplete Other		
☐ Final Abandonment	t Notice	☐ Change Plans ☐ Plu		g and Abandon 🔲 Tempor		orarily Abandon Onshore Order Varian ce	
		☐ Convert to Injection	Convert to Injection Plug Back		☐ Water [
If the proposal is to deep Attach the Bond under w following completion of testing has been complete determined that the site is CHEVRON USA INC SPOKE TO JIM AMO	en directions which the wor the involved ed. Final At s ready for f C IS REQU OS @ BLI	eration (clearly state all pertinent ally or recomplete horizontally, and will be performed or provide to operations. If the operation resupendomment Notices shall be file final inspection.) JESTING TO HAVE THE MARGARDING CALIBRA ON HYER/GAS MEASURE	give subsurface the Bond No. or ults in a multip d only after all ABOVE WE TING THIS	locations and measure file with BLM/BLA e completion or recordequirements, included the THAT FLOW/WELL SEMI-ANI	ared and true versions and true versions and true versions and true versions are supported by the versions are supported by the versions are versions and true versions are versions and true versions are versions and true versions are versions are versions are versions and true versions are	ertical depths of all pertinosequent reports shall be new interval, a Form 310 n, have been completed, N 100 MCF. BRAN YOU HAVE ANY Q	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has IDON HYER HAS UESTIONS
OPERATOR, METE		API# AND METER WITH					
METER TYPE OPERATOR METER NAME API# METER# FLOW RATE CUSTODY DUKE LOTOS 11 FED #1 30-015-28672 13155049 1 TRANSFER NW OIL CONSERVATION ARTESIA DISTRICT							
MACCOPIES for record MAY 03 2016							03 2016
14. I hereby certify that the foregoing is true and correct.							
•		Electronic Submission #3 For CHEVRON U	SA INCORPO	RATED, sent to	the Carlsbad	System	
Committed to AFMSS for processing by PRIS				CILLA PEREZ on 04/13/2016 (16PP0931SE)			
Name(Printed/Typed) CINDY H MURILLO				Title PERMI	THING SPEC	JIALIS I	

Date Signature (Electronic Submission) 03/31/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval
Chevron USA Inc.
Lotos 11D Fed 1
NM 31963
3001529440

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval...