Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31, 2010
5.	Lease Serial No.
	NMNM95630
6.	If Indian, Allottee or Tribe Name

SUNDRY Do not use the abandoned we	N. Lease Serial No. NMNM95630 If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. CROW FLATS 14-16-28 USA 5H					
Name of Operator CHEVRON USA INCORPORA	CINDY H MURIL RAMURILLO@CHE			9. API Well No. 30-015-39509-00-S1			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445			10. Field and Pool, or Exploratory CROW FLATS			
4. Location of Well (Footage, Sec., 7 Sec 14 T16S R28E NWNW 6	, i)			11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	OTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	ACTION						
Notice of Intent	ice of Intent		eepen Production Production Reclaim		on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New Cor	- -		lete	☑ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and	ug and Abandon ☐ Temporarily Abandon		Onshore Order Varian ce		
	Convert to Injection	Plug Bac	:k	☐ Water Disposal		•	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form of the complete of the co	ally or recomplete horizontally rk will be performed or provide to operations. If the operation re pandonment Notices shall be final inspection.) UESTING TO HAVE THE M REGARDING CALIBRON HYER/GAS MEASUR API# AND METER WITH TER NAME FER NAME API# ROW FLATS 14 16 28 #5 ROW FLATS 14 16 28 #5 ROW FLATS 14 16 28 #5 ROW FLATS 14 FED #44	give subsurface locate the Bond No. on file sults in a multiple corled only after all required the BOVE WELL TATING THIS WELL THE SHEAT SPECIAL HELOW RATE. TO METER# FILE SHEAT SPECIAL AND SHEAT SHE	ions and measure with BLM/BIA pletion or recordence including the second	red and true vei Required sub- mpletion in a na ing reclamation S LESS THA NUALLY. IF 294-3853. F S ARE ALL	ntical depths of all pert sequent reports shall be seen interval, a Form 31 in, have been completed and the seen c	inent markers and zones, e filed within 30 days 60-4 shall be filed once ,, and the operator has NDON HYER HAS QUESTIONS, TER TYPE,	
					REC	EIVED	
14. I hereby certify that the foregoing is	Electronic Submission #	USA INCORPORAT	ED, sent to t	he Carlsbad	•		
Name (Printed/Typed) CINDY H	Titi	le PERMIT	CC POTO CO	_			
Signature (Electronic S	Dat	CILLA PEREZ on 04/12/2016 (16PP0897SE) Title PERMITTING SPECIALIST Date 03/23/2016			MMOCD MCOIC	7	
	THIS SPACE FO	OR FEDERAL C	R STATE	OFFICE US	SE		
Approved By Scouth & Conditions, of approval, if any, are attached	d. Approval of this notice does	Ti	ile Pol	Laur	Engines Lull a	Date 4/25/20	16
certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in th	e subject lease	ffice (an	Isbad	Luca a	liee	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Crow Flats 14-16-28 USA 5H NM 95630 3001539509

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.