

UNITED STATES **Carlsbad Field Office**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD Artesia**FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM118109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
EMPIRE
EMPIRE GLORIETA-YESO11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-43324. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully request off lease measurement of gas production for the following wells:

Tumak Federal #1 API# 30-015-40463
Tumak Federal #2 API# 30-015-40464
Tumak Federal #3 API# 30-015-40459
Tumak Federal #4 API# 30-015-40460

PD 11/20/15
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 09 2015

RECEIVED

Production from these wells will be routed and measured at the CTB located at Tumak Federal #3 CTB. A test separator will be used to determine allocation using the well test method. Test Vessel S/N# 7637-J containing meters: (O) 394136, (G) D-390123. Lease# NMNM-118109, Eddy County, NM, SWSW, Sec 14, T1S, R28E.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291518 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/10/2015 (15CQ0231SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 02/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title LPET

Date 10/28/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #291518 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118109	NMNM118109	TUMAK FEDERAL 3	30-015-40459-00-S1	Sec 14 T17S R28E SWSW 245FSL 230FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 1	30-015-40463-00-X1	Sec 14 T17S R28E SWSW 1024FSL 305FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 2	30-015-40464-00-S1	Sec 14 T17S R28E SWSW 984FSL 474FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 4	30-015-40460-00-X1	Sec 14 T17S R28E SWSW 455FSL 1275FWL

32. Additional remarks, continued

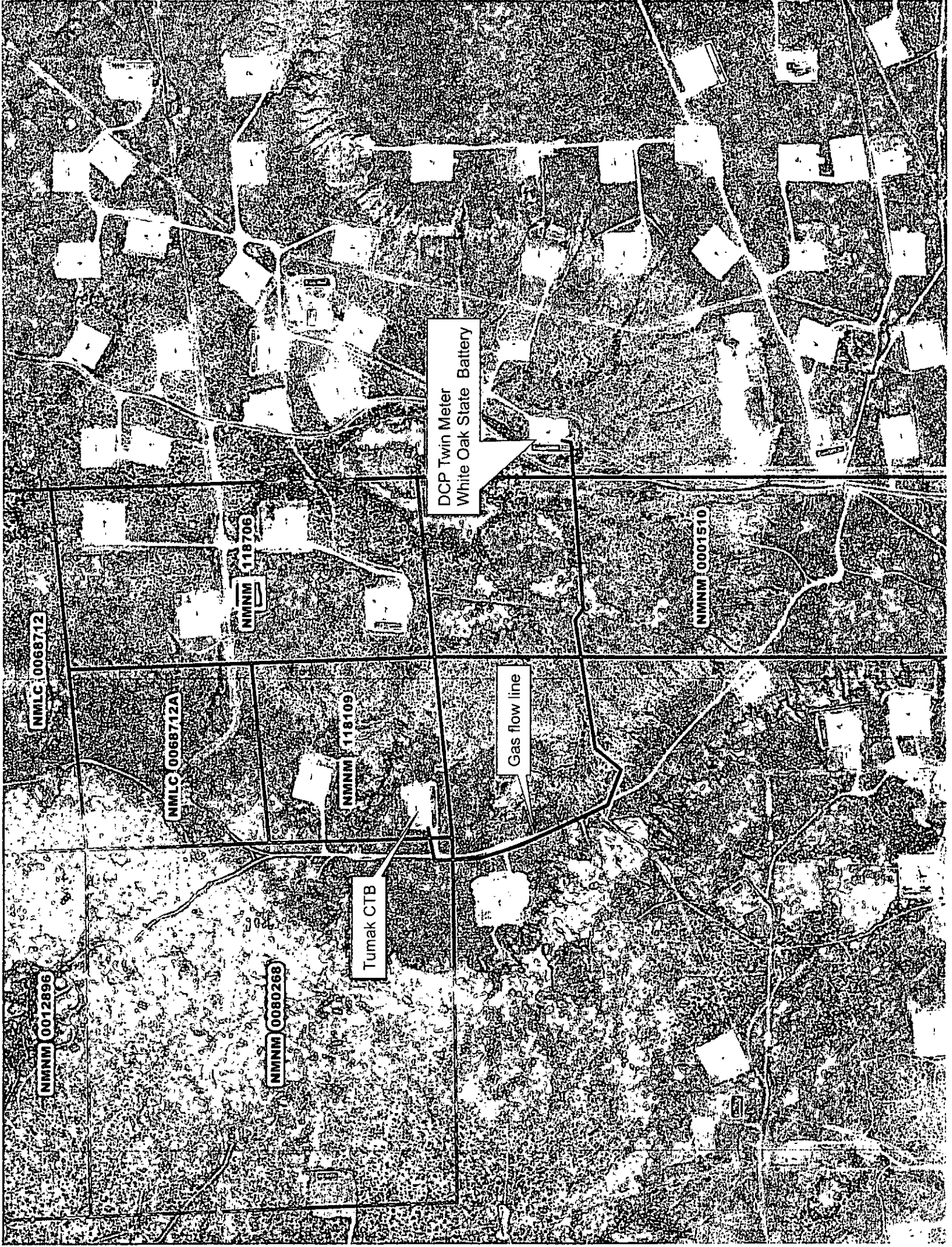
Gas measurement will take place off lease at our White Oak State #19 CTB. Lease# VB-492, Eddy County, NM, NWNE, Sec 23, T17S, R28E. Tumak will have it's own DCP sales meter at this location, DCP meter# 727044-00.

COG Operating LLC has 100% ownership in these wells.

DCP Midstream has found it uneconomical to build a gas line to the Tumak wells, therefore COG Operating LLC will run its gas lines following pre-existing lease roads to the DCP sales line. COG Operating LLC will be responsible for pipeline leaks and loss of production between facility and sales meter off lease.

Please see attachments.

Row #3: NMSLU RW# 33175
BLM NM-129229



NMLC 0068712

NMLC 0068712A

NMNM 0012896

NMNM 0080268

NMNM 118706

NMNM 118109

Tumak CTB

Gas flow line

DCP Twin Meter
White Oak State Battery

NMNM 0001510

DCP Twin Meter.
White Oak State 724991-00
Turnak Federal 727044-00

COG Operating LLC's gas line to DCP's off lease meter.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Off-Lease Sales of gas production
Conditions of Approval**

**COG Operating LLC
Tumak Federal #1,#2,#3 and #4
NM118109**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

TUMAK FEDERAL 3 BATTERY
SWSW SECTION 14, T17S, R28E, UNIT 8
EDDY COUNTY, NM

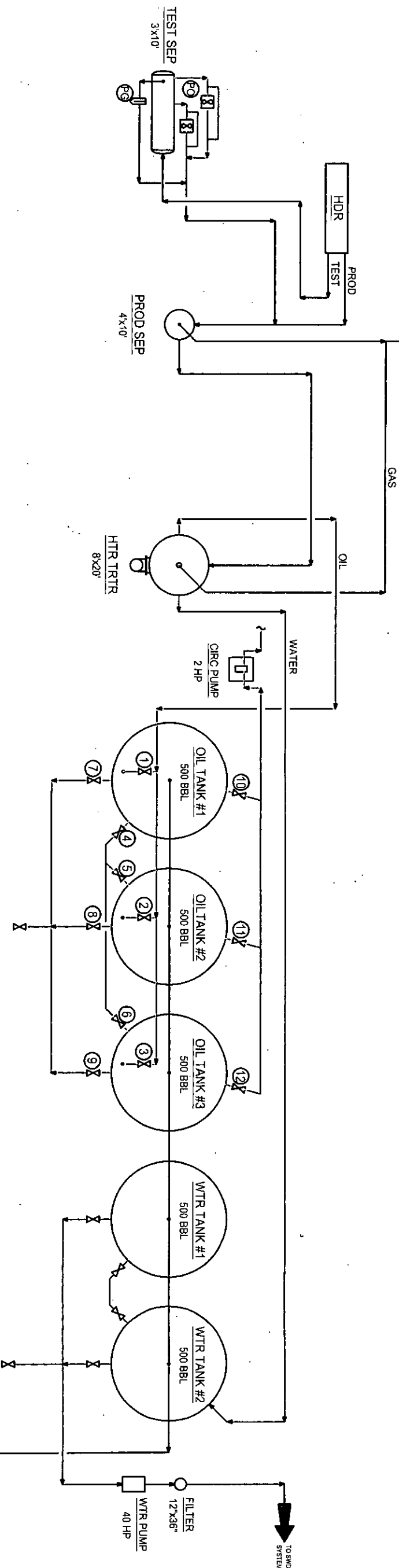
WELLS:

TUMAK FEDERAL #002: 30-015-40464
TUMAK FEDERAL #003: 30-015-40459

FUTURE WELLS:

TUMAK FEDERAL #001: 30-015-40463
TUMAK FEDERAL #004: 30-015-40460

GAS METER
(Located Off Lease)
DCP Gas Sales
Line Meter:
#727044-00



Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed

COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701


Ledger for Site Diagram
Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____

NOTES:

Type of Lease: Federal
Federal Lease #: NMNM - 118109
Property Code: 39326
OGRID #: 229137

CONFIDENTIALITY NOTICE
THIS DRAWING IS PROPERTY
OF COG OPERATING LLC AND
IS LOANED TO THE BORROWER
FOR USE ONLY ON THE PROJECT
AND IS NOT TO BE REPRODUCED,
COPIED, LOANED OR OTHERWISE
DISSEMINATED WITHOUT THE
WRITTEN PERMISSION OF COG
OPERATING LLC. ANY
VIOLATION OF THIS NOTICE
WILL BE PROSECUTED
SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS				REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	DATE	BY	CHK.	APP.
1		A	06/07/12	ISSUE FOR SITE PERMITTING	CRB			06/07/12			
2		B	06/20/16	UPDATED FOR TUMAK FED 3 BTY	CRB			06/07/12			



NEW MEXICO SHELF ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
TUMAK FEDERAL 3 BATTERY

EDDY COUNTY
TUMAK FEDERAL 3 BATTERY

NEW MEXICO

THWSP/RAJNE

DRW NO. 0-1700-81-005

REV 8