Form 3160-5

Carlebad Field Office

(August 2007) SUN Do not to	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM118109 6. If Indian, Allottee or Tribe Name					
SUBMIT	IN TRIPLICATE - Other	instructions on reverse side		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well	Other		 -	8. Well Name and No. MultipleSee Atta		
Name of Operator COG OPERATING LLC	API Well No. MultipleSee Attached					
3a. Address 600 W ILLINOIS AVEN MIDLAND, TX 79701	UE _	3b. Phone No. (include an Ph: 432-685-4332	ea code)	10. Field and Pool, or Exploratory EMPIRE EMPIRE GLORIETA-YESO		
4. Location of Well (Footage	11. County or Parish, and State					
MultipleSee Attached	EDDY COUNTY, NM					
	·					
12. CHECK	APPROPRIATE BOX(ES) TO INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	vi .	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation			■ Well Integrity	
☐ Subsequent Report	Casing Repai	sing Repair		plete	⊠ Other	
☐ Final Abandonment No	tice Change Plans	☐ Plug and Abane	☐ Plug and Abandon ☐ Temporarily Abandon		Off-Lease Measuremen	
	☐ Convert to In	jection Plug Back	■ Water I	Disposal	•	
If the proposal is to deepen di Attach the Bond under which following completion of the i	irectionally or recomplete horiz the work will be performed or nvolved operations. If the ope Final Abandonment Notices sh	pertinent details, including estimated contaily, give subsurface locations and provide the Bond No. on file with Bl ration results in a multiple completion all be filed only after all requirements	d measured and true vo LM/BIA. Required sun or recompletion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	
COG Operating LLC res wells:	spectfully request off leas	e measurement of gas produc	ction for the followi	ng NM OIL	CONSERVATION	

Tumak Federal #1 API# 30-015-40463 Tumak Federal #2 API# 30-015-40464 Tumak Federal #3 API# 30-015-40459 Tumak Federal #4 API# 30-015-40460

Accepted for record **NMOCD**

ARTESIA DISTRICT

NOV 0 9 2015

Production from these wells will be routed and measured at the CTB located at Tumak Federal #3 CTB. A test separator will be used to determine allocation using the well test method. Test Vessel S/N# 7637-J containing meters: (O) 394136, (G) D-390123. Lease# NMNM-118109, Eddy County, NM, SWSW, Sec 14, T1S, R28E.

RECEIVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #291518 verif For COG OPERATING Committed to AFMSS for processing by 0	LLC, ser	nt to the Carlsbad	
Name (Printed/Typed)	KANICIA CASTILLO	Title	PREPARER	
Signature	(Electronic Submission)	Date	02/12/2015	
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	<u> </u>
Approved By	2. Whitlock 2	Title	LPET	10/28/15
Conditions of approval, if a certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or ids legal or equitable title to those rights in the subject lease licant to conduct operations thereon.		: CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #291518 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118109	NMNM118109	TUMAK FEDERAL 3	30-015-40459-00-S1	Sec 14 T17S R28E SWSW 245FSL 230FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 1	30-015-40463-00-X1	Sec 14 T17S R28E SWSW 1024FSL 305FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 2	30-015-40464-00-51	Sec 14 T17S R28E SWSW 984FSL 474FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 4	30-015-40460-00-X1	Sec 14 T17S R28E SWSW 455FSL 1275FWL

32. Additional remarks, continued

Gas measurement will take place off lease at our White Oak State #19 CTB. Lease# VB-492, Eddy County, NM, NWNE, Sec 23, T17S, R28E. Tumak will have it's own DCP sales meter at this location, DCP meter# 727044-00.

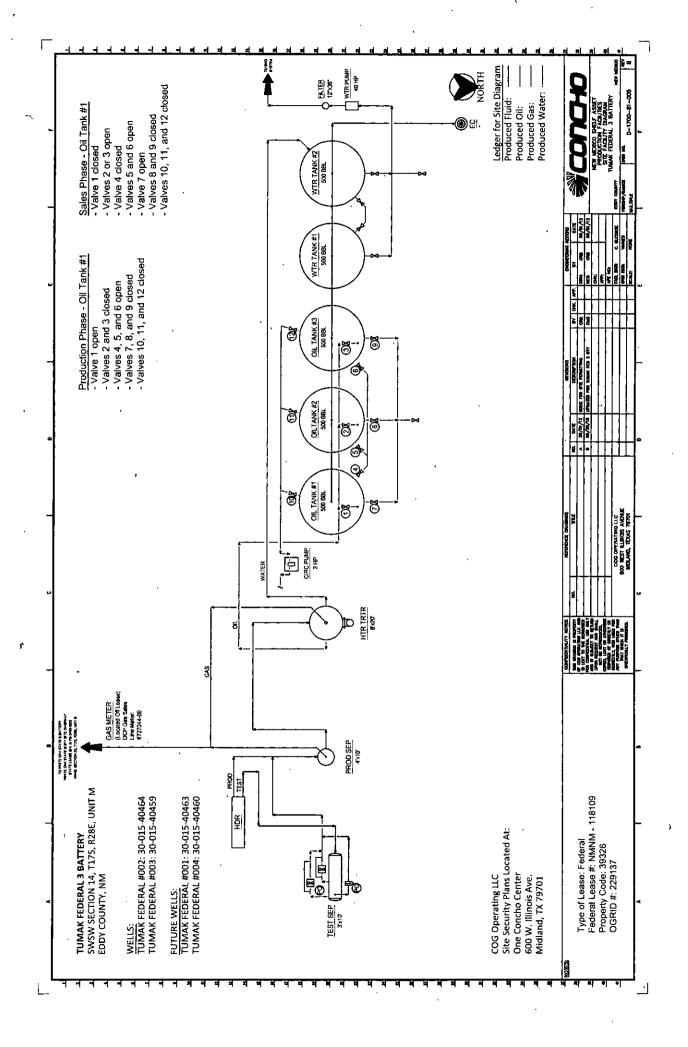
COG Operating LLC has 100% ownership in these wells.

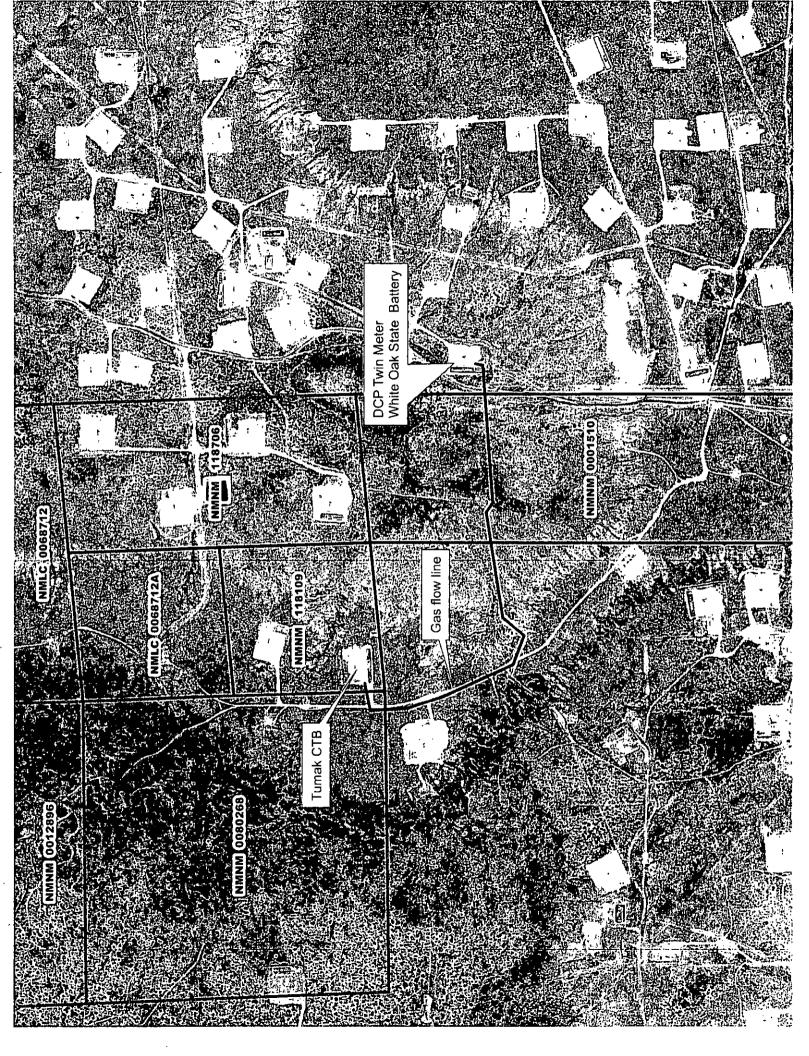
DCP Midstream has found it uneconomical to build a gas line to the Tumak wells, therefore COG Operating LLC will run its gas lines following pre-exsisting lease roads to the DCP sales line. COG Operating LLC will be responsible for pipeline leaks and loss of production between facility and sales meter off lease.

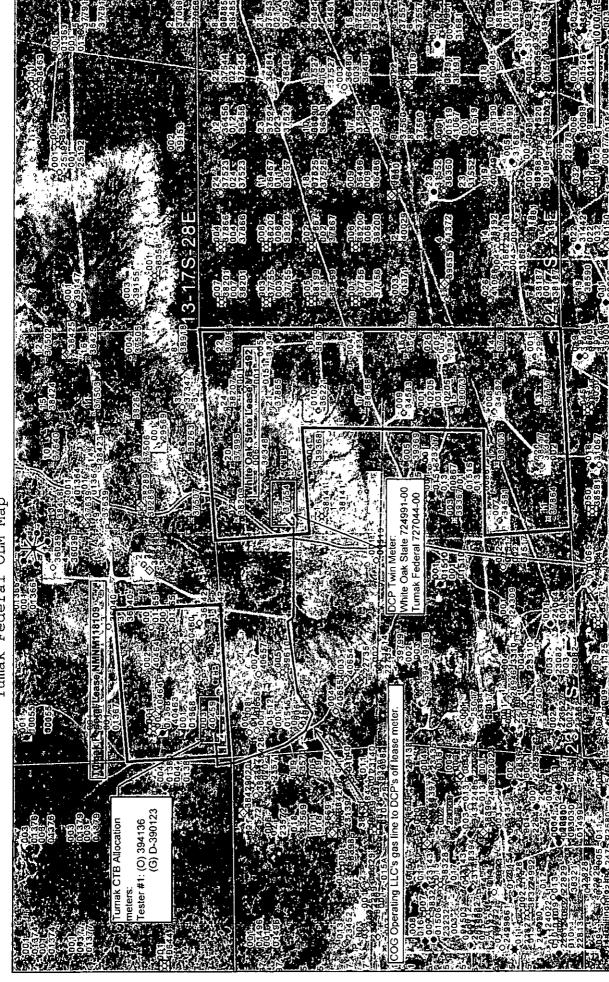
Row #5 NmSLU Rw# 33175

Please see attachments.

BLM NM-129229







Tumak Federal OLM Map

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Sales of gas production Conditions of Approval

COG Operating LLC Tumak Federal #1,#2,#3 and #4 NM118109

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

