

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY 09 2016

Submit Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB/1613133871		OPERATOR		<input checked="" type="checkbox"/> Initial Report <input checked="" type="checkbox"/> Final Report	
Name of Company: Devon Energy Production Co LP (6137)		Contact: Kelly Whitehead, Devon Completions Asst. Foreman			
Address: PO Box 250 Artesia, NM 88211		Telephone No. 575-593-4657			
Facility Name: Cotton Draw Unit 240H		Facility Type: Oil Well			

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-43215
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	13	25S	31E	265	North	1980	West	Eddy

Latitude: 32.1368457

Longitude: -103.733712

NATURE OF RELEASE

Type of Release: Treated Water	Volume of Release: 10 BBLS	Volume Recovered: 10 BBLS
Source of Release: Minion Tank	Date and Hour of Occurrence: 5/4/2016, 2:20 AM	Date and Hour of Discovery: 5/4/2016, 2:20 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM: Jim Amos OCD: Mike Bratcher	
By Whom? Kelly Whitehead, Devon Completions Asst. Foreman	Date and Hour: BLM: 5/9/2016, 8:50 AM OCD: 5/9/2016, 3:45 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken.\*  
A minion tank on location overflowed causing a 10 barrel spill of treated water in a lined containment on the location pad. The unit's isolation valve was left open while momentarily unsupervised resulting in overflow. The isolation valve was shut to prevent further overflow.

Describe Area Affected and Cleanup Action Taken.\*  
10 barrels of treated water were spilled into a lined containment located on the southeast corner of the location pad in an approximately 12 feet by 50 feet area. A vacuum truck recovered all 10 barrels of the treater water. The liner was checked for holes and no holes were found. No further action is necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Denise Menoud		OIL CONSERVATION DIVISION	
Printed Name: Denise Menoud		Approved by Environmental Specialist: [Signature]	
Title: Field Admin Support		Approval Date: 5/10/16	Expiration Date: N/A
E-mail Address: Denise.Menoud@dvn.com		Conditions of Approval: FINAL	
Date: 5/9/2016 Phone: 575-746-5544		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

2RP-3082