

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC054908

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

Contact: LAURA A MORENO

LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com

9. API Well No.
Multiple--See Attached

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 713.904.6657
Fx: 832.209.431610. Field and Pool, or Exploratory
GRAYBURG
GRAYBURG JACKSON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS APPROVAL FOR A (90) DAY FLARE FROM 5/3/15 TO 7/31/15 AT 27 MCF/D FROM THE HUDSON FEDERAL BATTERY TO FURTHER EXPLORE GAS INJECTION BLENDING OPPORTUNITIES. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

Accepted for record

(20) NMOCD 11/6/15

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #303606 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0410SE)

Name (Printed/Typed) LAURA A MORENO

Title REG COMPLIANCE ADVISOR FOR NM

Signature (Electronic Submission)

Date 06/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 10/19/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #303606 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC054908	NMLC054908	HUDSON FEDERAL 5	30-015-20073-00-S1	Sec 17 T17S R31E SWNW 2480FNL 1160FWL
NMLC054908	NMLC054908	HUDSON FEDERAL 10	30-015-28798-00-S1	Sec 18 T17S R31E SENE 1600FNL 200FEL
NMLC054908	NMLC054908	HUDSON FEDERAL 11	30-015-28962-00-S1	Sec 18 T16S R31E NENE
NMLC054908	NMLC054908	HUDSON FEDERAL 12	30-015-28834-00-S1	Sec 17 T17S R31E SWNW 2390FNL 475FWL
NMLC054908	NMLC054908	HUDSON FEDERAL 13	30-015-30995-00-S1	Sec 17 T17S R31E NWNW 990FNL 430FWL
NMLC054908	NMLC054908	HUDSON FEDERAL 14	30-015-31251-00-S1	Sec 17 T17S R31E NWNW 130FNL 790FWL
NMLC054908	NMLC054908	HUDSON FEDERAL 7	30-015-28961-00-S1	Sec 18 T17S R31E NENE 10FNL 150FEL
NMLC054908	NMLC054908	HUDSON FEDERAL 8	30-015-28888-00-S1	Sec 17 T17S R31E SWNW 1475FNL 990FWL

HUDSON FEDERAL BATTERY WELL LIST

API	Well Name	Well Number	Type
30-015-20073	HUDSON FEDERAL	#005	Oil
30-015-28961	HUDSON FEDERAL	#007	Oil
30-015-28888	HUDSON FEDERAL	#008	Oil
30-015-28798	HUDSON FEDERAL	#010	Oil
30-015-28962	HUDSON FEDERAL	#011	Oil
30-015-28834	HUDSON FEDERAL	#012	Oil
30-015-30995	HUDSON FEDERAL	#013	Oil
30-015-31251	HUDSON FEDERAL	#014	Oil

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements.
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties.
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.