

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. STATE
2. Name of Operator XTO ENERGY INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: PATTY R URIAS E-Mail: patty_urias@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. 891014168B
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530	8. Well Name and No. NASH UNIT 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T23S R29E SENE 1980FNL 660FEL		9. API Well No. 30-015-21277-00-S3
		10. Field and Pool, or Exploratory CHERRY CANYON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRECTION TO SUNDRY DATED 10/6/14 TRANS 268559, 10/30/14 TRANS 274898, 10/13/14 TRANS 270351, 4/5/16 TRANS 335561

ASSOCIATED WELLS:

NASH UNIT #001 30-015-21277
NASH UNIT #005 30-015-21800
NASH UNIT #006 30-015-21803
NASH UNIT #010 30-015-26992
NASH UNIT #011 30-015-27520
NASH UNIT #012 30-015-27602
NASH UNIT #013 30-015-27316
NASH UNIT #014 30-015-27510

late & incorrect ~~data~~ submitted
COAs from NOI apply

Accepted for record
NASH AB

5/19/16

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 09 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #337908 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/29/2016 (16JAS1497SE)	
Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/29/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #337908 that would not fit on the form

32. Additional remarks, continued

NMM7092C
7092X

NASH UNIT #015 30-015-28049
NASH UNIT #019 30-015-27590
NASH UNIT #020 30-015-27877
NASH UNIT #023 30-015-28272
NASH UNIT #024 30-015-28271
NASH UNIT #025 30-015-28818
NASH UNIT #033H 30-015-32476
NASH UNIT #034H 30-015-33991
NASH UNIT #036H 30-015-30176
NASH UNIT #038 30-015-29737
NASH UNIT #039H 30-015-36951
NASH UNIT #040H 30-015-37166
NASH UNIT #041H 30-015-37165
NASH UNIT #042H 30-015-37194
NASH UNIT #043H 30-015-42206
NASH UNIT #044H 30-015-42195
NASH UNIT #045H 30-015-42048
NASH UNIT #049H 30-015-38663
NASH UNIT #050H 30-015-38991
NASH UNIT #051H 30-015-38365
NASH UNIT #054Y 30-015-42311
NASH UNIT #056H 30-015-38992
NASH UNIT #057H 30-015-39303
NASH UNIT #058H 30-015-39304

The unexpected malfunction of equipment maintained by 3RD PARTY GAS PURCHASER has caused emergency flaring from the NASH 42 TB of approximately 1500 mcf/day. The volumes flared as a result of this equipment malfunction and force majeure event constitute "unavoidably lost" production under NTL 4A Section II.C.(2) ("Unavoidably lost" production shall mean "(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise") and NTL 4A Section III.A. ("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances. During temporary emergency situations, such as compressor or other equipment failures"). Therefore, the flared volumes are not royalty bearing under NTL 4A.

GAS PURCHASER CONTINUES TO HAVE COMPRESSOR FAILURE, CAUSING XTO TO FLARE INTERMITTENTLY. XTO CAN FLARE UP TO 1500 MCFD. PLEASE ACCEPT THIS AS NOTICE FOR ALL OF OCTOBER 2014. FLARING STARTED ON 10/3/14

***COMBINING ALL FLARE SUNDRIES LISTED BELOW AS ALL OCCURRED IN OCTOBER 2014 AND ALL INTERMITTENT DUE TO 3RD PARTY COMPRESSOR ISSUES:

TRANS 274898 - 4.24 HRS AND 573 MCF
TRANS 270351 - 5.33 HRS AND 594 MCF
TRANS 268559/335561 - 31.28 HRS AND 4077 MCF

TOTAL FLARED IN OCTOBER 2014 = 40.85 HRS AND 5244 MCF