

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN02860
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY Email: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 201 MAIN STREET SUITE 2700 FORT WORTH, TX 76102-3131	3b. Phone No. (include area code) Ph: 432-221-7379	8. Well Name and No. POKER LAKE 049
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T24S R30E SWNW 1980FNL 990FWL		9. API Well No. 30-015-23430-00-S1
		10. Field and Pool, or Exploratory NASH DRAW-DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, October - December 2015.

Wells producing to this battery are as follows:

POKER LAKE UNIT 049 / 300152343000S2
POKER LAKE UNIT 208 / 300153296100S1
POKER LAKE UNIT 210 / 300153359300S1
POKER LAKE UNIT 207 / 300153407800S1
POKER LAKE UNIT 212 / 300153391500S1
POKER LAKE UNIT 214 / 300153386000S1
POKER LAKE UNIT 216 / 300153386100S1

Accepted for record
NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 30 2015

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #315975 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0367SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/10/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #315975 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 217 / 300153386300S1
POKER LAKE UNIT 218 / 300153398900S1
POKER LAKE UNIT 221 / 300153386400S1
POKER LAKE UNIT 222 / 300153412300S1
POKER LAKE UNIT 226 / 300153410500S1
POKER LAKE UNIT 231 / 300153407200S1
POKER LAKE UNIT 237 / 300153436400S1
POKER LAKE UNIT 211 / 300153385800S1
POKER LAKE UNIT 215 / 300153390100S1
POKER LAKE UNIT 236 / 300153441900S1
POKER LAKE UNIT 260 / 300153446300S1
POKER LAKE UNIT 247 / 300153446700S1
POKER LAKE UNIT 219 / 300153463600S1
POKER LAKE UNIT 289 / 300153559000S1
POKER LAKE UNIT 279 / 300153547700S1
POKER LAKE UNIT 295 / 300153554900S1
POKER LAKE UNIT 240 / 300153584300S1
POKER LAKE UNIT 220 / 300153562800S1
POKER LAKE UNIT 290 / 300153602400C1
POKER LAKE UNIT 239H / 300153584200S1

Estimated amount to flare is 150 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101515