Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD

Artesia

EODM ADDDOVED

LOWALI WOARD
OMB NO. 1004-0135
OND NO. 100-0133
Expires: July 31, 2010
Expires. sury 51, 2010

SUNDRY NO	OTICES AND RE	EPORTS ON V	VELLS
Do not use this :	form for proposal	ls to drill or to	re-enter an
bandoned well.	Use form 3160-3	(APD) for such	proposals.

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMLC029426B

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM134086	
1. Type of Well			•	8. Well Name and No. MultipleSee Attack	hed
Ø Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: REESA FISHER				9. API Well No.	
APACHE CORPORATION	E-Mail: Reesa.Fisher@apachec			Multiple—See Attached	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code) 18-1062		10. Field and Pool, or Exploratory MultipleSee Attached		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		Ì	11. County or Parish, an	d State
MultipleSee Attached				EDDY COUNTY,	NM
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF N	IOTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	☐ Acidize ☐ Dec	epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
-	` Alter Casing	cture Treat	☐ Reclama	tion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	☐ Recompi	ete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari
	☐ Convert to Injection ☐ Plu	g Back	☐ Water D	isposal	_
Battery for 90 days from 06/02 going through the pipelines so	ion to temporarily flare up to 7 million to 2/2015 - 08/31/2015 due to Frontier's public it is averaging less than 4-5 mcf a day ave a full shut down on this battery. G 34126 15-40574 15-40575 15-40576 15-40577 15-40578	oipeline capacity. S y but we are requ	Some gas is esting more	NM OIL CONS ARTESIA D OCT 3 0 RECEI	ISTRICT
14. I hereby certify that the foregoing is	true and correct.	T.			
Comm	Electronic Submission #303707 verific For APACHE CORPORAT hitted to AFMSS for processing by JENN	ON, sent to the C	arisbad		
Name (Printed/Typed) REESA FI				TORY ANALYST	
			•	· "	
Signature (Electronic S	Submission)	Date 06/02/20	015		
	THIS SPACE FOR FEDERA	AL OR STATE (OFFICE US	E	
Approved By DAVID R GLASS		TitlePETROLE	UM ENGINE	ER	Date 10/20/2015
Conditions of approval, if any, are attached	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office Carlsbad			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any pstatements or representations as to any matter v	erson knowingly and vithin its jurisdiction.	willfully to mal	ce to any department or ag	gency of the United

Additional data for EC transaction #303707 that would not fit on the form

Wells/Facilities, continued

		•	
Agreement NMNM134086 NMNM134086	Lease NMLC029426B NMLC029426B	Well/Fac Name, Number CROW FEDERAL 1 CROW FEDERAL 10H	API Number 30-015-34126-00-S3 30-015-40574-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 11H	30-015-40575-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 12H	30-015-40576-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 13H	30-015-40577-00-\$1
NMNM134086	NMLC029426B	CROW FEDERAL 14H	30-015-40578-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 15H	30-015-40579-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 16H	30-015-40990-00-S1
NMNM134086 NMNM134086 NMNM134086	NMLC029426B NMLC029426B NMLC029426B	CROW FEDERAL 17H CROW FEDERAL 18H CROW FEDERAL 19H	30-015-40991-00-S1 30-015-40992-00-S1 30-015-41909-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 20H	30-015-41910-00-\$1
NMNM134086	NMLC029426B	CROW FEDERAL 22H	30-015-41166-00-\$1
NMNM134086	NMLC029426B	CROW FEDERAL 23H	30-015-41167-00-S1
NMNM134086 NMNM134086	NMLC029426B NMLC029426B	CROW FEDERAL 24H CROW FEDERAL 25H	30-015-41168-00-S1 30-015-41944-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 26H	30-015-41942-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 35H	30-015-42140-00-S1
NMNM134086	NMLC029426B	CROW FEDERAL 37H	30-015-42142-00-\$1
NMNM134086	NMLC029426B	CROW FEDERAL COM 34H	30-015-42139-00-51
NMNM134086	NMLC029426B	CROW FEDERAL COM 36H	30-015-42141-00-51

Location
Sec 9 T17S R31E NENE 1040FNL 660FEL
Sec 10 T17S R31E SWSW 883FSL 250FWL
32.844147 N Lat, 103.864769 W Lon
Sec 10 T17S R31E SWSW 948FSL 250FWL
32.844325 N Lat, 103.864769 W Lon
Sec 10 T17S R31E SWSW 948FSL 250FWL
32.844325 N Lat, 103.864769 W Lon
Sec 10 T17S R31E SWSW 1013FSL 250FWL
32.844504 N Lat, 103.865370 W Lon
Sec 10 T17S R31E SWSW 923FSL 250FWL
32.844362 N Lat, 103.865370 W Lon
Sec 10 T17S R31E SWSW 923FSL 250FWL
32.844362 N Lat, 103.865371 W Lon
Sec 10 T17S R31E SWSW 988FSL 250FWL
32.84435 N Lat, 103.865370 W Lon
Sec 9 T17S R31E SWSW 988FSL 250FWL
32.84435 N Lat, 103.864769 W Lon
Sec 9 T17S R31E NWSW 1745FSL 110FWL
32.846597 N Lat, 103.863049 W Lon
Sec 9 T17S R31E NWSW 1775FSL 110FWL
Sec 10 T17S R31E NWSW 1805FSL 110FWL
Sec 10 T17S R31E NESE 2280FSL 370FEL
32.848025 N Lat, 103.849600 W Lon
Sec 10 T17S R31E SWNW 1805FNL 10FWL
32.851674 N Lat, 103.849600 W Lon
Sec 9 T17S R31E SWNW 1680FNL 10FWL
32.851757 N Lat, 103.883393 W Lon
Sec 9 T17S R31E SWNW 1650FNL 10FWL
Sec 10 T17S R31E SWNW 1650FNL 10FWL
Sec 10 T17S R31E SWNW 1650FNL 10FWL
Sec 10 T17S R31E SENE 1680FNL 330FEL
32.851657 N Lat, 103.849470 W Lon
Sec 3 T17S R31E SENE 1650FSL 330FEL
32.851857 N Lat, 103.849470 W Lon
Sec 3 T17S R31E SWSW 930FSL 557FWL
32.858802 N Lat, 103.863788 W Lon
Sec 3 T17S R31E SWSW 930FSL 557FWL
32.858809 N Lat, 103.863788 W Lon
Sec 3 T17S R31E SWSW 905FSL 570FWL
32.858808 N Lat, 103.863475 W Lon
Sec 3 T17S R31E SWSW 905FSL 570FWL
32.858808 N Lat, 103.864475 W Lon
Sec 3 T17S R31E SWSW 905FSL 570FWL
32.858988 N Lat, 103.864475 W Lon
Sec 3 T17S R31E SWSW 905FSL 570FWL
32.858988 N Lat, 103.864475 W Lon
Sec 3 T17S R31E SWSW 905FSL 570FWL
32.858988 N Lat, 103.864475 W Lon
Sec 3 T17S R31E SWSW 905FSL 570FWL
32.858988 N Lat, 103.864475 W Lon

10. Field and Pool, continued

FREN-GLORIETA-YESO UNKNOWN

32. Additional remarks, continued

CROW FEDERAL #16H 30-015-40990 CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #19H 30-015-41909 CROW FEDERAL #20H 30-015-41910 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168 CROW FEDERAL #25H 30-015-41944 CROW FEDERAL #26H 30-015-41942 CROW FEDERAL #36H 30-015-42140 CROW FEDERAL #36H 30-015-42141 CROW FEDERAL #36H 30-015-42141 CROW FEDERAL #37H 30-015-42141

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.