Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Multiple-See Attached		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 892000276B		
1. Type of Well Gas Well Other					Well Name and No. Multiple-See Attached		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. MultipleSee Attached		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No Ph: 432-68	o. (include area code) 10. Field and Pool MAR LOCO-		10. Field and Pool, or MAR LOCO-GL	Exploratory ORIETA YESO		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)			11. County or Parish,	and State	
MultipleSee Attached			EDDY-COUNTY	′, NM .			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Dee	pen	□ Product	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Recomp	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	🗀 Plug	and Abandon	☐ Tempor	rarily Abandon	Venting and/or Flari	
	☐ Convert to Injection ☐ Plu		g Back 🔲 Water I				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectfor Number of wells to flare: (13) SKELLY UNIT 600 30-015-36 SKELLY UNIT 601 30-015-36 SKELLY UNIT 606 30-015-36 SKELLY UNIT 606 30-015-36 SKELLY UNIT 608 30-015-36 SKELLY UNIT 608 30-015-36 SKELLY UNIT 625 30-015-36 SKELLY UNIT 626 30-015-36 SKELLY UNIT 626 30-015-36 SKELLY UNIT 626 30-015-36 SKELLY UNIT 704 30-015-38	operations. If the operation resandonment Notices shall be file nal inspection.) ully requests to flare at the state of t	sults in a multipled only after all s	e completion or reco requirements, includ #973 Battery.	ATTA	new interval, a Form 3160	2-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is Co Name (Printed/Typed) CHASITY	#Electronic Submission #COG O For COG O mmitted to AFMSS for pro-	PERATING L	C. sent to the Ca	arisbad 07/13/2015 (1	5CQ0449SE)	CORDI	
Signature (Electronic S	ubmission)	<u></u>	Date 05/06/20	r/			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	ET 27 20/27		
Approved By			Title	Dipar	DIM	Phara/W	
conditions of approval, if any, are attached ertify that the applicant holds legal or equenchich would entitle the applicant to condu	Office	1 DOMESTIC	RLSBAD FIELD FFIS	ANIO			
itle 18 H S C Section 1001 and Title 43 I	ISC Section 1212 make it a	crime for any ne	rson knowingly and	willfally to me	ke to any department or s	gency of the lighted	

Additional data for EC transaction #300892 that would not fit on the form

5. Lease Serial No., continued

NMLC029419A NMNM98122

Wells/Facilities, continued

Agreement NMNM71030C	Lease NMNM98122	Well/Fac Name, Number SKELLY UNIT 973	API Number 30-015-36283-00-S1	Location Sec 21:T17
NMNM71030C	NMLC029419A	SKELLY UNIT 626	30-015-36980-00-S1	Sec 22 T17 32.821259
NMNM71030C	NMNM98122	SKELLY UNIT 704	30-015-38054-00-S1	Sec 21 T17
NMNM71030C	NMNM98122	SKELLY UNIT 972	30-015-36184-00-S1	Sec 21 T17
NMNM71030C	NMLC029419A	SKELLY UNIT 985	30-015-36454-00-S1	Sec 22 T17 32.822684
NMNM71030C	NMNM98122	SKELLY UNIT 600	30-015-36470-00-S1	Sec 21 T17 32.821525
NMNM71030C	NMNM98122	SKELLY UNIT 601	30-015-36447-00-S1	Sec 21 T17 32,844898
NMNM71030C	NMNM98122	SKELLY UNIT 602	30-015-36596-00-S1	Sec 21 T17 32.819702
NMNM71030C	NMNM98122	SKELLY UNIT 606	30-015-36765-00-S1	Sec 21 T17 32.818626
NMNM71030C	NMNM98122	SKELLY UNIT 607	30-015-36764-00-\$1	Sec 21 T17 32.819180
NMNM71030C	NMLC029419A	SKELLY UNIT 608	30-015-36766-00-S1	Sec 22 T17
NMNM71030C	NMNM98122	SKELLY UNIT 625	30-015-36967-00-S1	Sec 21 T17
NMNM71030C	NMNM98122	SKELLY UNIT 999	30-015-36475-00-S1	Sec 21 T17

Location Sec 21 T17S R31E NWNE 430FNL 2435FEL Sec 22 T17S R31E SWNW 2210FNL 990FWL 32.821259 N Lat, 103.862882 W Lon Sec 21 T17S R31E SESE 1146FSL 919FEL Sec 21 T17S R31E SESE 1146FSL 919FEL Sec 22 T17S R31E SENW 480FNL 1450FWL Sec 22 T17S R31E SWNW 1650FNL 330FWL 32.822684 N Lat, 103.864479 W Lon Sec 21 T17S R31E SENW 2060FNL 1780FWL 32.824525 N Lat, 103.876947 W Lon Sec 21 T17S R31E NESW 2310FSL 310FWL 32.844898 N Lat, 103.971075 W Lon Sec 21 T17S R31E NESW 2558FSL 1448FWL 32.819702 N Lat, 103.878026 W Lon Sec 21 T17S R31E NWSE 2110FSL 2310FEL 32.818626 N Lat, 103.873668 W Lon Sec 21 T17S R31E NESE 2310FSL 990FEL 32.81980 N Lat, 103.869352 W Lon Sec 22 T17S R31E NESE 2310FSL 330FWL Sec 21 T17S R31E SENE 1550FNL 990FEL 32.822944 N Lat, 103.869352 W Lon Sec 21 T17S R31E SENE 1550FNL 990FEL 32.822944 N Lat, 103.868778 W Lon

32. Additional remarks, continued

SKELLY UNIT 972 30-015-36184 SKELLY UNIT 973 30-015-36283 SKELLY UNIT 985 30-015-36454 SKELLY UNIT 999 30-015-36475

131 Oil 658 MCF

Requesting 90 day approval from 5/6/15 to 8/4/15. Due to planned midstream curtailment.

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715