Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD	
Artesia	

FORM A	APPROVED
OMB NO	0. 1004-0135
Expires: .	July 31, 2010

		004-013
Expire	s: July	31,2010

I	BUREAU OF LAND MANAGEMENT Artes1a				Expires:	: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM0557371		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well				8, Well Name and No. AAO FEDERAL SWD 1			
Name of Operator Contact: REESA FISHER APACHE CORPORATION E-Mail: Reesa.Fisher@apachecorp.com					9. API Well No. 30-015-42549-00-X1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1062			:)	10. Field and Pool, or CISCO	Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 1 T18S R27E SWNE 2470FNL 2380FEL 32.776548 N Lat, 104.231257 W Lon					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPEO	F ACTION			
Notice of Intent	☐ Acidize	□ De	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	☐ Recomp	lete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗀 Plu	g and Abandon	☐ Tempor	arily Abandon	Venting and/or Flaring	
	Convert to Injection	☐ Plu	lug Back		Pisposal	3	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the site is ready for final Abdetermined that the site is ready for final f	ondomment Notices shall be file that inspection.) on to temporarily flare 2.0 wells listed below due to ured prior to flaring. 42024 42025 42026 42027 42035	ed only after all OM mof a day Frontier not	requirements, include for 90 days fron being able to tak	ling reclamation n ie gas at the	n, have been completed, a NM OIL CO ARTESIA	NSERVATION DISTRICT 0 20,3	
AAO FEDERAL #021 30-015-4 AAO FEDERAL #022 30-015-4		117			Accepted NMC	for record	
	Electronic Submission #3 For APACHE itted to AFMSS for process	CORPORAT	ON, sent to the O IFER SANCHEZ o	Carlsbad n 10/09/2015/	(16JAS0245SE)		
Name (Printed/Typed) REESA FI	SHER				TORY AMALYST		
Signature (Electronic S					D FOR RECO	אט /	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	T 1// 6//\ \	1/6 1	
Approved By Conditions of approval, if any, are attached	Approval of this notice does	— — —	Title	hn	F LAND MANAGEME	MT Calle	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	// CARLS	BAD FIELD OF ICE	1	
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any pe to any matter w	rson knowingly and thin its jurisdiction.	will fully to mal	ce to any department or a	gency of the United	
	•			<i>y</i>	7	/ 	

Additional data for EC transaction #311984 that would not fit on the form

32. Additional remarks, continued

AAO FEDERAL #023 30-015-42336 AAO FEDERAL #024 30-015-42337 AAO FEDERAL #025 30-015-42361 AAO FEDERAL #026 30-015-42338 AAO FEDERAL #027 30-015-42359 AAO FEDERAL #028 30-015-42358 AAO FEDERAL #029 30-015-42339 AAO FEDERAL #030 30-015-42360

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. I Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101415