Office ' Appropriate District	State of New Mexico	Form C-103
District - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-40661
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505'	Saina Pe, INIVI 67303	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Poker Lake CVX JV BS
	Gas Well Other	8. Well Number 020H
2. Name of Operator BOPCO, LP		9. OGRID Number 260737
3. Address of Operator		10. Pool name or Wildcat
PO Box 2760 Midland, TX 79702		WC G-06 S253002O; Bone Spring
4. Well Location		
Unit Letter P:	75 feet from the South line and	
Section 02	Township 25S Range 30E	
	11. Elevation (Show whether DR, RKB, RT, GR, e 3353	tc.)
Annual desired to the second desired to the	3333	
12. Check A	ppropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	TENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	\equiv \downarrow	PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Well N	lame Change
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	k). SEE RULE 19.15.7.14 NMAC. For Multiple (Completions: Attach wellbore diagram of
proposed completion or reco	impletion,	
	it" be removed from the well name per the Commer mmercial Determination letter and NMOCD Form C	
		TOE GREENING.
Previous Well Name: Poker Lake Unit New Well Name: Poker Lake CVX JV		
TTOTE TTO THAT TO THE TENT OF	50 02011	NM OIL CONSERVATION
		ARTESIA DISTRICT
		MAY 1 1 2016
		RECEIVED
		VECEIVED
Spud Date:	Rig Release Date:	***************************************
Spud Date.	Rig Release Date.	
I hereby certify that the information a	bove is true and complete to the best of my knowle	dge and belief.
SIGNATURE SALA	TITLE Sr. Regulatory Analyst	DATE <u>05/11/2016</u>
Type or print name Tracie J Cherry	E-mail address: tjcherry@bass	pet.com PHONE: 432/528-8977
For State Use Only	1 a	PRICEON 432/320-09//
ADDROVED DV X	Share had he had	111
Conditions of Approval (If any):	grasp mili susopope	- adv DATE 5-11-16

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

Form C-102

Revised August 1,

MAY 1 Energy, Minerals & Natural Resources Department Phone: (575) 393-6161 Fax: (575) 393-0720

OIL CONSERVATION DIVISION

2011

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone; (505) 334-6178 Fax; (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone; (505) 476-3460 Fax: (505) 476-3462

Phone: (575) 748-1283 Fax: (575) 748-9720

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

District I

District II

1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Phone; (505) 476-3460 Fax; (505) 476-	3462				
	WELL	LOCATION AND	ACREAGE DEDICATION PLAT	Hectore 03/01/16	
¹ API Number	•	² Pool Code	³ Pool Name		
30-015-40661		97913	WC; G-06 \$253002O; Bone Spri	ng	
⁴ Property Code			roperty Name	⁶ Well Number	
315246 3/\$	7264	Poker 1	Lake CVX IV BS	020H	
⁷ OGRID No.		g Elevation			
260737	BOPCO, LP 3353				

Surface Location

					Dai lace 1	ACC ITION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County
P	2	258	30E		75	. South	220	East	Eddy
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 1	2	258	30E		46	North	206	East	Eddy
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ř.,			 	. :	
16		1	345 13	<u>,</u>	"OPERATOR CERTIFICATION
		·	,gr \		I hereby certify that the information contained herein is true and complete to the
		 	i	1	best of my knowledge and belief, and that this organization either owns a
		1	•		working interest or unleased mineral interest in the land including the proposed
			ļ	•	bottom hole location or has a right to drill this well at this location pursuant to a
		1	•	ı	contract with an owner of such a mineral or working interest, or to a voluntary
			l l		pooling agreement or a compulsory pooling order heretofore entered by the
		1	i	ı	division.
,		1	!	l j	Sandy 5/10/16
		I	 	ŀ	Tracie J. Cherry Printed Name
		I I	1	I	ticherry@basspet.com E-mail Address
		i	 	i	"SURVEYOR CERTIFICATION
		I	ļ	ı	I hereby certify that the well location shown on this plat was
			i		plotted from field notes of actual surveys made by me or under
	!		i	ı	my supervision, and that the same is true and correct to the best
		I	1	ı	of my belief.
		ı	į		
				_'	Date of Survey
		I	i	ı	•
		ı	Į,	ı	Signature and Seal of Professional Surveyor:
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Ì			3/1-	لجر	Certificate Number
			 75 /	<u>,-),</u>	
			 	_	

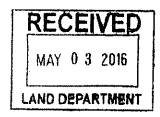


United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Pecos District
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

4/26/2016



Reference:
Poker Lake Unit CVX JV BS 020H NM 71016X
First (1st) Bone Spring Shale
Eddy County, New Mexico
Commercial Well Determination

BOPCO, L.P. 201 Main St, Suite 2900 Fort Worth, TX 76102-3131

Gentlemen:

Pursuant to your letter of November 3, 2015, this office concurs with your determination that the Poker Lake Unit CVX JV BS #020H completion is not capable of producing unitized substances in paying quantities.

This well's First (1st) Bone Spring Shale completion is therefore not entitled to be part of a Participating Area and production from this formation should be reported on a lease basis. Also, a Sundry shall be submitted to drop "Unit" from well name.

A Communitization agreement is required due to the close proximately to a federal lease line (NM 30456). This agreement will be required despite the non-standard location granted for the well. Our concurrence is subject to like concurrence by the State Commissioner of Public Lands and a sundry shall be submitted to add "Com" to the well name.

Under provisions of 43 CFR 3165.3, you may request a State Director Review of the decision described above. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order unless the reviewing official so determines. Procedures governing appeals form instructions, orders, or decisions are contained in 43 CFR 2175.4 and 43 CFR Part 4.