Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED
OMB No. 1004-0131
Expires: July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM-032626 6. If Indian, Allottee or Tribe Name

SUBMIT	7. If Unit	7. If Unit of CA/Agreement, Name and/or No.							
1. Type of Well .	/cll Other			8. Well N	ame and No.	.			
Oil Well Gas W	AMOCO	AMOCO FEDERAL 11 NO. 3 9. API Well No.							
2. Name of Operator ROCKCLIFF OPERATING NEW ME	3001523	08400	<u>51 452</u>						
3a, Address 1301 McKinney Street, Suite 1300 Houston, TX 77010	ļ.	lb. Phone No. <i>(include</i> 713-351-0500		10. Field and Pool or Exploratory Area LOVING;BRUSHY CANYON, EAST					
4. Location of Well (Footage, Sec., T.,, 11-23S-28E 1980 FNL 990 FEL	11. Count	11. Country or Parish, State							
11-23S-28E 1980 FNL 990 FEL	EDDY C	OUNTY NEV	N MEXICO						
I2. CHEC	K THE APPROPRIATE BOX	((ES) TO INDICATE	NATURE OF	NOTICE, REPOR	T OR OTHE	R DATA			
TYPE OF SUBMISSION		Į.							
Notice of Intent	Acidize	Deepen		Production (Star	t/Resume)	Water Shut-Off			
· · · · · · · · · · · · · · · · · · ·	Alter Casing	Fracture Treat	_	Reclamation					
Subsequent Report	Casing Repair	New Construc	• =	Recomplete .		Other Change of Ope	erator		
	Change Plans	Plug and Aba	ndon L		corarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)									
THIS IS NOTIFICATION THAT ROPERMIAN LLC.	CKCLIFF OPERATING NEV	N MEXICO LLC HAS	S ACQUIREI	D THE ABOVE V	/ELL/PROPI	ERTY FROM VANGUARD			
PER NTL89, ROCKCLIFF OPERAT CONCERNING OPERATIONS CO					NS, STIPUL	ATIONS, AND RESTRICTE	ONS		
BOND COVERAGE: BLM BOND N	O. NMB001336; SURETY B	IOND NO: B009790							
CHANGE OF OPERATOR EFFECT	IVE 11-1-15					· .	•		
FORMER OPERATOR: VANGUARD PERMIAN LLC (OGRID #258350) AQUIRING OPERATOR: ROCKCLIFF OPERATING NEW MEXICO LLC (ORGID #37115) NM OIL CONSERVATION									
	CONDI								
		⊬ccaङ्ग a	ed Sur record						
	WIA1	1 6 2016			•	1/ 5/11/16/			
14. I hereby certify that the foregoing is t Name (Printed/Typed) Nicholas Koch	rue and correct.	EIVED	Vice Preside	ent - Operations			<u> </u>		
Signature //		Date	3-9	7-16	FIT	TOVED /			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by					MAY	9 2/1/6 /			
Conditions of approval, if any, are attached that the applicant holds legal or equitable to	itle to those rights in the subject	not warrant or certify	Title Office	. В		Date AND MAIN MENAND SHELD SHE	4		
entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a c		owingly and w	villfully to make to	ny department	t or agency of the United States a	any false,		
(Instructions on page 2)					 		广		
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Rockcliff Operating New Mexico LLC May 09, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 050916