Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED
OMB No. 1004-0137
D 1 1 21 20 20 1

Expires: July 31, 2010 case Serial No.

5. Lease Serial No. NMNM-032626

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM-032626
6. If Indian, Allottee or Tribe Name

abangoneg well. C	JSB FORM 316U-3 (A	(PD) for su	n proposai	<u>s.</u>					
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other						8. Well Name and No. AMOCO FEDERAL 11 NO. 4			
2. Name of Operator ROCKCLIFF OPERATING NEW MEXICO LLC					9. API Wel 30015264	9. API Well No. 300152649500			
3a. Address 1301 McKinney Street, Suite 1300 Houston, TX 77010	3b. Phone No. 713-351-0500	1	10. Field and Pool or Exploratory Area LOVING;BRUSHY CANYON, EAST						
4. Location of Well (Footage, Sec., T., I 11-23S-28E 1980 FSL 1651 FEL				, ,	11. Country or Parish, State EDDY COUNTY NEW MEXICO				
· 12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATUR	E OF NO	TICE, REPORT	OR OTHE	R DATA		
TYPE OF SUBMISSION	N TYPE OF ACTION								
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back		Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal			Water Shut-Off Well Integrity ✓ Other Change of Operator		
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for	ally or recomplete horizontal bork will be performed or pro- ed operations. If the operation Abandonment Notices must be final inspection.)	lly, give subsurfice ovide the Bond lead to results in a note that the filed only after the subsection of the filed only after the subsection of the subsect	ace locations and No. on file with E nultiple completion or all requirement	measure BLM/BIA on or reco	d and true vertice. Required subsympletion in a noting reclamation	al depths of sequent repo w interval, a , have been o	all pertinent man orts must be filed a Form 3160-4 n completed and th	rkers and zones. I within 30 days must be filed once the operator has	
THIS IS NOTIFICATION THAT ROOPERMIAN LLC. PER NTL89, ROCKCLIFF OPERATION CONCERNING OPERATIONS CON	; ING NEW MEXICO LLC A	ACCEPTS ALL	. APPLICABLE,	TERMS		,			
BOND COVERAGE: BLM BOND NO), NMB001336; SURETY	BOND NO: BO	109790						
CHANGE OF OPERATOR EFFECT	IVE 11-1-15	•							
NM OIL CONSERVATION CON					E ATTA ONDITIC		FOR FAPPRO	OVAL ·	
ARTESIA DISTRICT MAY 1 6 2016					Mag	Paper 1	10 10001d 124 AB 15/17/14	,^	
14. I hereby certify that the foregoing is tr Name (PrintedTyped) Nicholas Koch	·	ECEIVED	Title Vice Pre	sident -	Operations				
Signature ///	<u> </u>	<u> </u>	Date 3	- 9	-16	AFP			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE C	FFICE\USE		0 0010		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations to	tle to those rights in the subjec				В	MAY MAU OH LI CARLSBAI		and NW	
Title 18 U.S.C. Section 1001 and Title 43 I fictitious or fraudulent statements or repres				nd willful	ly to make to any	department	or agency of the l	United States any false,	
(Instructions on page 2)					11			_/	

Rockcliff Operating New Mexico LLC May 09, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 050916