Form 3160-5 (August 2007)

UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR ARTESIA DISTRICTOR BUREAU OF LAND MANAGEMENTMAY 1 6 ARTESIA PRY NOTICES AND PERCENTAGE OF THE INTERIOR OF THE INT

FORM APPROVI	ΞD
OMB No. 1004-01	37
Evoirge: July 31, 2	()1(

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	Expires:	July	31,	20
ce Serial No.				

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to receive an abandoned well. Use Form 3160-3 (APD) for such proposals.

15. Lease Serial No. NMNM-032626						
	6. If Indian, Allottee or Tribe Name					
7	7. If Unit of CA/Agreement, Name and/or No.					

SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well				8. Well Name and No.		
Oil Well Gas W			<u> </u>	AMOCO FEDERAL 11 NO. 9		
2. Name of Operator ROCKCLIFF OPERATING NEW ME				9. API Well No. 300153391600		
3a. Address 1301 McKinney Street, Suite 1300	i	b. Phone No. (include area code))	10. Field and Pool or Exploratory Area		
Houston, TX 77010		13-351-0500		LOVING; DELAWARE, EAST 11. Country or Parish, State		
4. Location of Well (Footage, Sec., T., 11-238-28E 545 FNL 800 FEL	N., M., Or Old vey Description		,	EDDY COUNTY NEW MEXICO		
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATURE C	OF NOTIC	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	, <u>, , , , , , , , , , , , , , , , , , </u>	TYPE	OF ACT	TION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	duction (Start/Resume) Water Shut-Off amation Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete		
Final Abandonment Notice	Convert to Injection	Plug Back	_	er Disposal		
Attach the Bond under which the w following completion of the involv	ork will be performed or provi ed operations. If the operation Abandonment Notices must be	de the Bond No. on file with BLA results in a multiple completion of	M/BIA. R	nd true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days oletion in a new interval, a Form 3160-4 must be filed once greclamation, have been completed and the operator has		
THIS IS NOTIFICATION THAT ROOPERMIAN LLC.	CKCLIFF OPERATING NEW	MEXICO LLC HAS ACQUIRE	ED THE A	ABOVE WELL/PROPERTY FROM VANGUARD		
PER NTL89, ROCKCLIFF OPERAT CONCERNING OPERATIONS CON				CONDITIONS, STIPULATIONS, AND RESTRICTIONS		
BOND COVERAGE: BLM BOND NO	D. NMB001336; SURETY BO	OND NO: B009790				
CHANGE OF OPERATOR EFFECT	IVE 11-1-15			•		
FORMER OPERATOR: VANGUARI AQUIRING OPERATOR: ROCKCLI				E ATTACHED FOR ONDITIONS OF APPROVAL		
		•	Accap 	#6 of 5 th 1800 rd 1807 6 C P ARD 5/17/16		
14. I hereby certify that the foregoing is tr Name (Printed/Typed)	ue and correct.					
Nicholas Koch	7	Title Vice Presid	ent - Op	erations/		
Signature	۲	Date 3	- 9-	16/17:00/10		
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE						
Approved by Conditions of approval, if any, are attached				BUKE J OF LAND MAY A LENT WHITE AND ALL OF LAND MAY AND ALL OF LAN		
that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	hereon.		/	CARLSBAD FIELD FFN		
Title 18 U.S.C. Section 1001 and Title 43 t fictitious or fraudulent statements or representations.			willfully to	omake to any department or agency of the United States any false,		
(Instructions on page 2)			V			

Rockcliff Operating New Mexico LLC May 09, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- -7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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